

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM NM 83503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Grassy Canyon #2

9. API WELL NO.

3004528560

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30 T.32N R.7W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

CNG Producing Company (309) 623-8840

3. ADDRESS AND TELEPHONE NO.

Crosswind Corporate Park Route 2 Box 698 Bridgeport N.V. 26330

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 634' FSL AND 507' FWL

At top prod. interval reported below

At total depth

634' FSL AND 507' FWL

14. PERMIT NO.

DATE ISSUED

6/18/91

15. DATE SPUDDED

6/22/91

16. DATE T.D. REACHED

7/21/91

17. DATE COMPL. (Ready to prod.)

7/21/91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6930 GR

19. ELEV. CASINGHEAD

6930 GR

20. TOTAL DEPTH, MD & TVD

3770 MD

21. PLUG, BACK T.D., MD & TVD

3770 MD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-3770

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3510 - 3770 MD Basin Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR - CCL - CBL - MICRO

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9 5/8 K-55 | 36 | 307 | 12 1/4 | 2654' Circulate to surface | |
| 7 K-55 | 23 # | 3370 | 8 3/4 | 427' " | |
| | | | | 1412 | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------------|----------|-------------|---------------|-------------|------------|----------------|-----------------|
| 4 1/2 N-80 | 3004 | 3522 | N/A | | 2 3/8 J-55 | 2981 | |
| | | | | | 2 3/8 J-55 | 3510 | |

31. PERFORATION RECORD (Interval, size and number)

3510-16 .75 24
3518-27 .75 35
3522-3770 Open hole

32. ACID, SHOT, FRACTURE, CEMENT GEL, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| N/A | |

33. PRODUCTION

| | | | | | | | |
|----------------------------------|------------------------------|---|------------------------------|---------------------|-------------------|---|---------------|
| DATE FIRST PRODUCTION 7/21/91 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | | | | WELL STATUS (Producing or shut-in) Producing | |
| DATE OF TEST 7/9/91 | HOURS TESTED 1 | CHOKE SIZE AGF | PROD'N. FOR TEST PERIOD → | OIL—BBL. 0 | GAS—MCF 58353 | WATER—BBL. 4.16 | GAS-OIL RATIO |
| FLOW. TUBING PRESS. 1325 (SI) | CASING PRESSURE 1307 (SI) | CALCULATED 24-HOUR RATE → | OIL—BBL. 0 | GAS—MCF 1.4 mmcf | WATER—BBL. 100 | OIL GRAVITY-API (CORR.) | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W.B. Mark Jr

TITLE Operator Representative

DATE 8/14/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Oil & Gas Survey #2 624 FSL - 507' FAL Sec 30 T.32N. R.7W.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------|------|--------|---|--|--|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| 050 Alamo | 2605 | 2715 | Sandstone white to light green fine to coarse grain. Angular to rounded, well sorted, friable to unconsolidated | San Jose Ojo Alamo Kintland Fruitland | Surface 2605 (14210) 2715 (14100) 3272 (3543) | |

RECEIVED
SEP 12 1991
OIL CON. DIV.
DIST. 3