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which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictifious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

TARIMINETON DISTRICT OFFIC

SEP 21 1998

Office

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 **EXPIRES: July 31, 1996**

RECEIVE 5. Lease Serial No.

NM83503

SUNDRY NOTICES AND REPORTS ON WELLS

BIM Do not use this form for proposals to drill or to deepen or re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE - Other instruction on reverse side 1. Type of Well 7. If Unit or CA/ Agreement, Name and/or No. X Ges Well Other Oil Well 2. Name of Operator TYPE I CNG PRODUCING COMPANY Canyon #2 (CNG #3953) 3b. Phone No. (include area 3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 (504) 593-7000 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) id and Pool, or Exploratory Area 639' FSL + 507' FWZ **Basin Fruitland Coal** San Juan, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. SEPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Resume) Water Shut-Off Notice of Intent Well Integrity WEEKLY REPORT OF OPERATIONS Final Abandonment Notice Convert to injection Water Dispose 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duratio If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers an Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed o testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator determined that the site is ready for final inspection.) SUMMARY OF OPERATIONS SEPTEMBER 1, 1998 - SEPTEMBER 4, 1998 Set CW plug in tubing at 3,211' KB after blowing well down and pumping 140 bbls formation water down annulus. Rig up workover rig and air pkg equipment. Nipole up BOP system and lay out dual 7" blooie lines to burn pit. Trip out of hole and lay down 2 7/8" and 2 3/8" tubing. Ran bridge plug to 2,909'. Tested plug and casing to 1,200 PSI with rig pump. Filled hole. Trip out of hole. Tested BOP to 2,000 PSI high and 250 PSI low. Trip in hole and retrieve bridge plug. Trip out of hole. Trip in hole with 4 3/4" metal muncher. Milled up 3' of liner top - liner fell loose. Trip out of hole. Trip in hole with grapple spear. Caught liner and trip out of hole. Recovered completed liner and 1 1/4" CT fish in the bottom of liner. Pick up 6 1/4" bit and 4 drill collars and trip in hole. Tag at 3,495' - cleaning hole with air mist to 3,769'. Trip out of hole. Pick up 9 1/2" underreamer and trip in hole reaming form 3,363' - 3,770'. Trip in hole with 6 1/4" bit. Found several bridges in bottom 250' of hole. Cleaned up hole. Tripped up into 7" casing (32' above shoe). Tested gas flow for 1 hr on 3/4" flow nipple. Well had 46 PSIG, 847 MCFD. Shut in for 2 hrs. Well had 460 PSIG and building. Ran cycles 3 - 8 on cavitation stimulation. Trip in hole to TD. Circulate with air and mist. Cleaned hole. Shut mist off, dried hole. Tripped up into 7" casing shoe. Flowed well for 1 hr on 3/4" flow nipple with 70 PSIG and 1,191 MCFD. Ran cycles 9 - 14 on cavitation stimulation. Trip in hole to TD, Circulate with air and mist. Cleaned hole. Circulate at TD - hole bridging off. Worked string cleaning out coal fines and cuttings. Ran flow test with 3/4" pos ck. 1 hr = 90 PSI with well producing 1,550 MCFD with heavy mist. Shut-in for 2 hrs with 270 PSIG. Ran cavitation cycles 15-18. Tripped to bottom. Cleaned up hole. Dried up hole for another test. 14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) Title REGULATORY REPORTS ADMINISTRATOR 980904 THIS SPACE FOR FEDERAL OR STATE OFFICE USE CCEPTED FOR RECORU Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equilable title to those rights in the subject lease SFP 21 **1998** which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

fraudulent statements or representations as to any matter within its jurisdiction