Form 3160-5 (NOVEMBER 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT RECEIVED				FORM APPROVED OMB No. 1004-0135 EXPIRES: July 31, 1996
SUND Do not use this f abandoned t	5. Leese Seriel No. NIM83503 18 Indian, Allottee or Tribe Name			
SUBMIT IN	TRIPLICATE - Oth	er Instruction on re	proposals. 3 Pil Vi	=
1. Type of Well Oil Well X Ges Well		Other	070 FARMINGTON,	Unit or CA/ Agreement, Name and/or No.
2. Name of Operator CNG PRODUCING COMPANY	<u> </u>		- U; U	8. Well Name and No. Grassy Canyon #2 (CNG #3953)
3e. Address 3b. Phone No. (include area code) 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 (504) 593-7000				9. API Wel No. 30-045-28560
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 3 624' FSL & 507' FNL of Sec. 30-T32N-R7W 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REI				10. Field and Pool, or Exploratory Area Besin Fruitland Coal
				11. County or Parish, State San Juan, New Mexico
TYPE OF SUBMISSION	PROPRIATE BOX	ES) TO INDICATE I	TYPE OF ACTION	EPORT, OR OTHER DATA
Notice of Intent	Acidze	Deepen	Production (Start/Resume)	Water Shul-Off
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well integrity
Final Abandonment Notice	Casing Repair	New Construction	Recomplete	X One WEEKLY REPORT OF OPERATIONS
	Change Plans	Plug and Abendonment	Temporarily Abendon	
	Convert to Injection	Plug Back	Water Disposal	
13 Describe Proposed or Complet If the proposal is to deepen dire	ed Operations (Clearly s ectionally or recomplete I	tate all pertinent details, horizontally, give subsurf	including estimated starting da ace locations and measured ar	ite of any proposed work and approximate duration in true vertical depths of all pertinent markers an

SUMMARY OF OPERATIONS OCTOBER 3, 1998 - OCTOBER 9, 1998

determined that the site is ready for final inspection.)

Flow tested well for 24 hrs at 1,478 MCFD with 0 BOPD and BWPD. Well had 300 PSI on tubing and 460 PSI on casing. Flowing to sales line. Rig up Flow tested well for 24 hrs at 1,478 MCFD with 0 BOPD and BYVPD. YVEILING 300 PSI on tubing and 30 PSI on tubing and 30 PSI on tubing and 460 PSI on tubing and 460 PSI on tubing and 340 PSI on casing production. Spot check at 10:00 AM 10/5/98 well had 195 PSI on tubing and 340 PSI on casing production.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed o testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator

> OCT 2 6 1898 OIL COM. DIV.

14. I hereby certify that the forgoing is true and correct		
Name (Printed/Typed)	Title	
SUSAN H. SACHITANA	REGULATORY REPORTS ADM	MINISTRATOR
Susan H. Sachilara	Date	
THIS SPACE FOR FEDERAL O	981009	
Approved by		ACCEPTED FOR RECORD
Advisoration	Title	DOWN MUDICIED FUN NEGUND
Conditions of approval, if any, are attached. Approval of this notice does not warrant or	Office	OCT 2 2 1998
certify that the applicant holds legal or equitable title to those rights in the subject lease		
which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to	make to any department	TARREST ALCTRICT OFFICE

ingly and willfully to make to any department or agency of the Unit will be in the interest of the Unit will be in the Unit will b fraudulent statements or representations as to any matter within its jurisdiction.