(NOVEMBER 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVE
DIM

FORM APPROVED

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EVOIDEO:		. 34	*~~

SUNDRY	NOTICES	AND REF	PORTS	ON WE	LLS

	4		_S ' ' '	NM83503		
shandoned we	m for proposals	to drill or to deepen o	or re-enter an 👝 💍	6. If Indian, Allottee or Tribe Name		
		er Instruction on reve		₹ ,		
1. Type of Well				7. If Unit or CA/Agreement, Name and/or No.		
Oli Well X Ges Well		□ one 07				
_=						
2. Name of Operator			- Parin	TE WINGEN and No.		
CNG PRODUCING COMPANY			ule wie W	☐ Carry Canyon #2 (CNG #3953)		
3e. Address		3b. Phone No. (include ered	coto)	T. AFINE No.		
1450 POYDRAS ST, NEW ORL	EANS, LA 70112-80	00 (504) 593-7000 🚦	All DOT 4 F A	30-045-28560		
4. Location of Well (Footage, Sec., T., R., M.,	or Survey Description)		061 1 5 1	10. Field and Pool, or Exploratory Area		
634 W				Basin Fruitland Coal		
-824 FSL & 507 FNL of Sec.	30_T32NLR7W	1	200 GOM			
AZZ TOE & SOT FINE OF SEC.	30-13214-1711	1	OHL COM.	San Juan, New Mexico		
42 CHECK AS	DOCODIATE DO	VES TO INDICATE N	ATURE OF LOWING	REPORT, OR OTHER DATA		
	PROPRIATE BOX	(ES) TO INDICATE N		REPORT, OR OTHER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION			
			_			
	Acidize	Deepen	Production (Start/Resume)	Weiter Shurfoff		
Notice of Intent	_			_		
	Alter Casing	Fracture Treat	Reclamation	Wed integrity		
X Subsequent Report		_				
	Cesing Repair	New Construction	Recomplete	X other WEEKLY REPORT OF OPERATIONS		
Final Abandonment Notice				THE STATE OF		
		Plug and Abendonment	Townson the About to			
	Change Plans		Temporarily Abandon			
	<u></u>					
	Convert to injection	Plug Back	Water Disposal			
13 Describe Proposed or Complete	d Operations (Clearly	state all pertinent details, ir	cluding estimated starting	date of any proposed work and approximate duratio		
If the proposal is to deepen direct	tionally or recomplete	horizontally, give subsurfa	ce locations and measured	and true vertical depths of all pertinent markers and		
				ired subsequent reports shall be filed within 30 day		
				· · · · · · · · · · · · · · · · · · ·		
				tion in a new interval, a Form 3180-4 shall be filed o		
testing has been completed. Fin	nal Abandonment Noti	ces shall be filed only after	all requirements, including	reclamation have been completed, and the operator		
determined that the site is ready	for final inspection.)					
SUMMARY OF OPERATION	ONS SEPTEMBER	R 26, 1998 - OCTOBE	R 2. 1998			
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Pan tuhing to always hook total	I double Dried up bala	with air. Trip out of hole	Die us Cablumbassa and			
		ENNUR MIR. I FID OUT OF NOME.	RIG UD SCHLUMDBROBF JUNG			
Ran tubing to plugged back total depth. Dried up hole with air. Trip out of hole. Rig up Schlumberger and run correlation GR/CCL log. Ran perforating guns for shot in Fruitland Coal pay sections. Perforated Fruitland Coal pay zone from 3,480' - 3,474', 3,522' - 3,548', 3,576' - 3,600' - 3,600' - 3,670' & 3,760' - 3,765'						
for shot in Fruitland Coal pay sec	ctions. Perforated Fru	itland Coal pay zone from 3	3,480' - 3,474', 3,522' - 3,5	48', 3,576' - 3,602', 3,660' - 3,670' & 3,760' - 3,765'		
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