

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Southland Royalty Co		Well API No. 30-045-28565
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) New Well ☒ Other (Please explain) ☐ Recompletion ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Albino Canyon	Well No. 100	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease (State) Federal or Fee	Lease No. K-5808
Location Unit Letter A : 1090 Feet From The North Line and 830 Feet From The East Line Section 36 Township 32N Range 8W NMPM San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 36	Twp. 32N	Rge. 8W	Is gas actually connected? ☐	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 8-4-91	Date Compl. Ready to Prod. 10-7-91		Total Depth 3490'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6590' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3177'		Tubing Depth 3434'			
Perforations 3177-3311', 3355-3400', 3444-3489' (predrilled liner)					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		235'		189 cu.ft.			
8 3/4"	7"		3227'		1109 cu.ft.			
6 1/4"	5 1/2"		3490'		did not cmt			
	2 3/8"		3434'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or before full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size NOV 19 1991
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF OIL CON. DIV. DIST. I

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puct, back pr.) backpressure	Tubing Pressure (Shut-in) SI 442	Casing Pressure (Shut-in) SI NA	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Peggy Bradfield

Printed Name

11-13-91

Date

Reg. Affairs

Title

326-9700

Telephone No.

OIL CONSERVATION DIVISION

NOV 19 1991

Date Approved

By

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.