submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2000 SEP 21 PM 1:30

070 FARMINGTON, NM

1. **Type of Well**
GAS

5. **Lease Number**
SF-078459

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
Allison Unit

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
Allison Unit #34

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-045-28591

4. **Location of Well, Footage, Sec., T, R, M**
1970'FSL, 1870'FWL, Sec.11, T-32-N, R-7-W, NMPM

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Recompletion	___ Plugging Back
___ Subsequent Report	___ Casing Repair	___ Altering Casing	_X_ Other - commingle
___ Final Abandonment	___ Change of Plans	___ New Construction	___ Non-Routine Fracturing
	___ Water Shut off	___ Conversion to Injection	

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole Title Regulatory Supervisor Date 9/20/00

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date NOV 03 2000

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY

NMOCD

ALLISON UNIT #34

Blanco Mesaverde/Basin Dakota
AIN: 2146702/ 2146701
1970' FSL & 1870' FWL
Unit K, Sec. 11, T32N, R07W
Latitude / Longitude: 36° 59.5752'/ 107° 32.29158'

Recommended Commingle Procedure

Project Summary:
The Allison Unit #34 was drilled in 1991 and completed in the Dakota formation. In 1997, the well was recompleted to the Mesaverde formation (Lewis, Cliffhouse, Menefee, and Point Lookout). The well is produced as a dual completion, with compression on 2-3/8" tubing into the Dakota, and the Mesaverde produced up the casing. Current Dakota production is 408 MCFD, while Mesaverde production is currently 218 MCFD. The objective is to commingle the well with 2-3/8" tubing, and produce with compression. Anticipated uplift is estimated at 150 MCF/D.

Commingle Procedure:

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCL water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.

3. Release Model R-3 Packer. Past attempts indicates that the packer is stuck. An attempt to release the packer with straight pickup (no rotation required) may be preformed, but the 2-3/8" tubing will most likely have to be cut above the packer and fished with overshot and jars. TOOH with 2-3/8" 4.7#, J-55, Dakota tubing (set at 8051') and Model R-3 Packer. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build-up and notify Operations Engineer.

4. TIH with 3-7/8" watermelon mill and bit sub on 2-3/8" tubing and cleanout to PBTD at 8195' with air/mist. **Note: When using air/mist, minimum mist rate is 12 bph.** TOOH with tubing.

5. TIH with expendable check on bottom, seating nipple above expendable check, then ½ of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing, and broach this tubing. Replace any bad joints. Land tubing at ±8140' (at middle of best Dakota interval).

6. ND BOP and NU single string wellhead (2-3/8" master valve). Pump off expendable check and blow well in. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow up the tubing, make swab run to SN.

7. RD and MOL. Lease operator will start compressor and return well to production.

Recommended: _____
Operations Engineer

Approved: Bruce D. Boyd 9-19-00
Drilling Superintendent

Regulatory Approval: _____

Required: Yes X No ____
Peggy Cole 9-19-00

Operations Engineer: Kevin W Book
BR Office - 326-9530
Pager - 326-8452
Home - 326-6236

KWB
8/21/00