Form 3160-3 (November 1983) (formerly 9-331C)

At proposed prod. zone

UNITED STATES (Other Instruction reverse side)

SUBMIT IN TRIPLICATE*
(Other Instructions on

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	or the intention		G. LEARE DESIGNATION AND SERIAL NO.
BUREAU OF LA	AND MANAGEMENT \$ -04	5-28614	SF-078319-A
APPLICATION FOR PERMIT TO	DRILL, DEEPEN, OR PL	UG BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
DRILL XX		G BACK 🗆	7. UNIT AGREEMENT NAME
WELL WELL WOTHER COAL	Seam zona X	MULTIPLE	S. FARM OR LEAST NAME
NAME OF OPERATOR			Riddle Gas Com C
Amoco Production Company ATTN: J. L. Hampton			9. WELL NO.
ADDRESS OF OPERATOR	•		1
P. O. BOX 800 Denver, Color Location of Well (Report location clearly and in	ado 8020]		10. FIELD AND FOOL, OR WILDCAT
At surface (Report location clearly and in	accordance with any State requiremen	(s.*)	Basin Fruitland Coal Gas
890' FWL, 2120' FSL NE/SW			11. SEC., T., R., M., OR BLK. // AND SURVEY OR AREA

13. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

10. PROPOSED DEPTH
20. ROTARI OR CABLE TOULS
ROTARY

21. ZIZVATIONS (Show whether DF, RT, GR, etc.) This action is subject to technical and procedural review pursuant to 43 OFR 2165.3 and appeal pursuant to 43 OFR 3165.4.

22. APPROX. DATE WORK WILL START*

As soon as permitted

Sec. 30 T31N-R9W '

PROPOSED CASING AND CEMENTING PROGRAM
SUBJECT TO COMPLIANCE WITH ATTACHED

BIZE OF HOLE BIZE OF CABING WEIGHT PER POOT BETTING DEPTH "GENERAL GEORGISTEMS NEGRES."

	· · · · · · · · · · · · · · · · · · ·			OENEMAE RECORDERIO
12 1/4"	9 5/8"	36#	250'	200 cf Class B (cement to surface)
8_3/4"	7"	20#	3165'	886 of Class B (cement to surface)
6 1/4"	5 1/2"	23#	21051	None *

Notice of Staking was Submitted: 3/19/91

Lease Description:

T31N-R9W:

Sec. 29: Lots 1,2,3,5-12 Sec. 30: Lots 5,6,8-19 Sec. 31: Lots 5-12

Sec. -32: Lots 2,3

RECEIVED

OIL CON. DIV.

Replacement for expired APD

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

preventer program, it any.		
81GNED J. Manston	титьбг. Staff Admin. Su	pervisor DATE 7/19/9/
(This space for Federal of State office of the		APPROVED
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BY	TITLE	067(15.199)
CONDITIONS OF APPROVAL, IF ANY: Hold C-LO4 For N	SP NMOCD	MAREA MANAGER

*See Instructions On Reverse Side

330

660

990

1320

1650

1980 2310

2640

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Wal No. Operator # RIDDLE GAS COM /C/ AMDCO FRODUCTION COMPANY County Unit Letter Township Section SAN JUAN 31 NORTH 9 WEST 30 NMPM Actual Footage Location of Well: 2120 feet from the SUUTH inc. and 870 WEST line feet from the Dedicated Acresse: 299.H Ground level Elev. 6641 1. Outline the acreage dedicated to the subject well by colored pencil or hathure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes. ☐ No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION 396.66 I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. 8 SURVEYOR CERTIFICATION I hereby certify that the well location shown 396 on this plat was plotted from field notes of actual surveys made by me or under my 890 supervison, and that the same is true and correct to the best of my knowledge and 15 belief. Date Surveyed
March 5, 1990 Signature & Seal Professional, 607 SUPYEYOR 16 Certif 7016 POFESSIONAL

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