

Walker Gas Com A #1

H-31-31N-09W

AMOCO PRODUCTION CO.

05-21-90

30-045-27816

F

F. Loc. 1450/N; 890/E Elev. 6543 GL Spd. _____ Comp. _____ TD _____ PB _____
 Cu. ft. _____ Cu. ft. _____
 Casing S. _____ @ _____ W _____ Sx. Int. _____ @ _____ W _____ Sx. T. _____ @ _____
 Csg. Perf. _____ Prod. Stim. _____

T Gas
R
A
N
S

Grav. _____ 1st Del. Gas _____
 1st Del. Oil _____
 I.P. _____ BO/D _____ MCF/D After _____ Hrs. SICP _____ PSI After _____ Days GOR _____

TOPS		NiTD	X	Well Log	TEST DATA							Ref. No.
				Plot	Schd.	PC	Q	PW	PD	D		
Ojo Alamo		C-103		Electric Log								
Kirtland		C-104		C-122								
Fruitland				Dfa								
Pictured Cliffs		Ditr		Dac								
Chacra		Datr										
Cliff House												
Menefee												
Point Lookout												
Mancos												
Gallup												
Greenhorn												
Dakota												
Entrada												
				E/312.80 Acres								

P
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BasinFrCoalCo. SJ S 31 T 31N R 09W U H Oper Amoco Production Co. Lse. Walker Gas Com A No. 1



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LAPLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401



IN REPLY REFER TO:

SF-080243 et. al. (WC)
3162.3-1.0 (019)

JUL 18 1991

Amoco Production Company
PO Box 800
Denver, Colorado 80201

RECEIVED

JUL 19 1991

**OIL CON. DIV.,
DIST. 3**

Gentlemen:

Enclosed are your Applications for Permit to Drill well Nos.:

1. No. 3 Florance Gas Com I, sec. 18, T 30 N, R 9 W, SF-080243
2. No. 3 Florance "AA", sec. 8, T 30 N, R 9 W, SF-078129-A
3. No. 3 Florance "AE", sec. 25, T 30 N, R 10 W, SF-080776
4. No. 7 Florance "AD", sec. 24, T 30 N, R 10 W, SF-078116
5. No. 9 Riddle "H", sec. 17, T 30 N, R 9 W, SF-080244
6. No. 5 Elmer E. Elliott "A", sec. 15, T 30 N, R 9 W, SF-078139
7. No. 3 Giomi Gas Com "C", sec. 28, T 30 N, R 9 W, SF-078042
8. No. 1 Walker Gas Com A, sec. 31, T 31 N, R 9 W, SF-078316-F
9. No. 1 Riddle Gas Com C, sec. 30, T 31 N, R 9 W, SF-078319-A

All of the above referenced wells are located in San Juan County, New Mexico. As Discussed with Cindy Burton of your company on June 27, 1991, the subject APDs are rescinded and returned due to drilling not being commenced within one year of the approval date.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill sites. If this office does not receive comment within 30 days, we will presume that no construction occurred and proceed accordingly. Later discovery that construction activities have in fact occurred, may result in assessment of liquidated damages.

Sincerely,

/s/ John L. Keller

John L. Keller
Chief, Branch of Mineral Resources

9 Enclosures

cc:

~~New Mexico Oil Conservation Division~~, 1000 Rio Brazos Rd., Aztec, NM 87410

ABANDONED LOCATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER Coal Seam

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Amoco Production Company

ATTN: J. L. Hampton

3. ADDRESS OF OPERATOR

P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2030' FNL, 1170' FEL SE/NE

At proposed prod. zone

1450' 890'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

20 miles - Aztec, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1170'

16. NO. OF ACRES IN LEASE

334.88

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320 acres E 12 312.80

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3282' TD

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DE, RT, GR, etc.)

6543'

GR

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

22. APPROX. DATE WORK WILL START*

As soon as permitted

23. CEMENTING PROGRAM

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	9 5/8"	36#	250'
8 3/4"	7"	20#	3042'
6 1/4"	5 1/2"	23#	3282 (TD)

QUANTITY OF CEMENT
200 cf Class B (cement to surface)
851 cf Class B (cement to surface)
None *

Notice of Staking was Submitted: 3/19/90

Lease Description:

T31N-R9W:

Sec. 31: Lots 5-12

Sec. 32: Lots 2,3

RECEIVED
MAY 21 1990
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. L. Hampton/cab

TITLE Sr. Staff Admin. Supervisor

DATE

4/5/90

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS ABOVE

MAY 16 1990
AREA MANAGER

*See Instructions On Reverse Side

NOV 1964

6. 1210

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

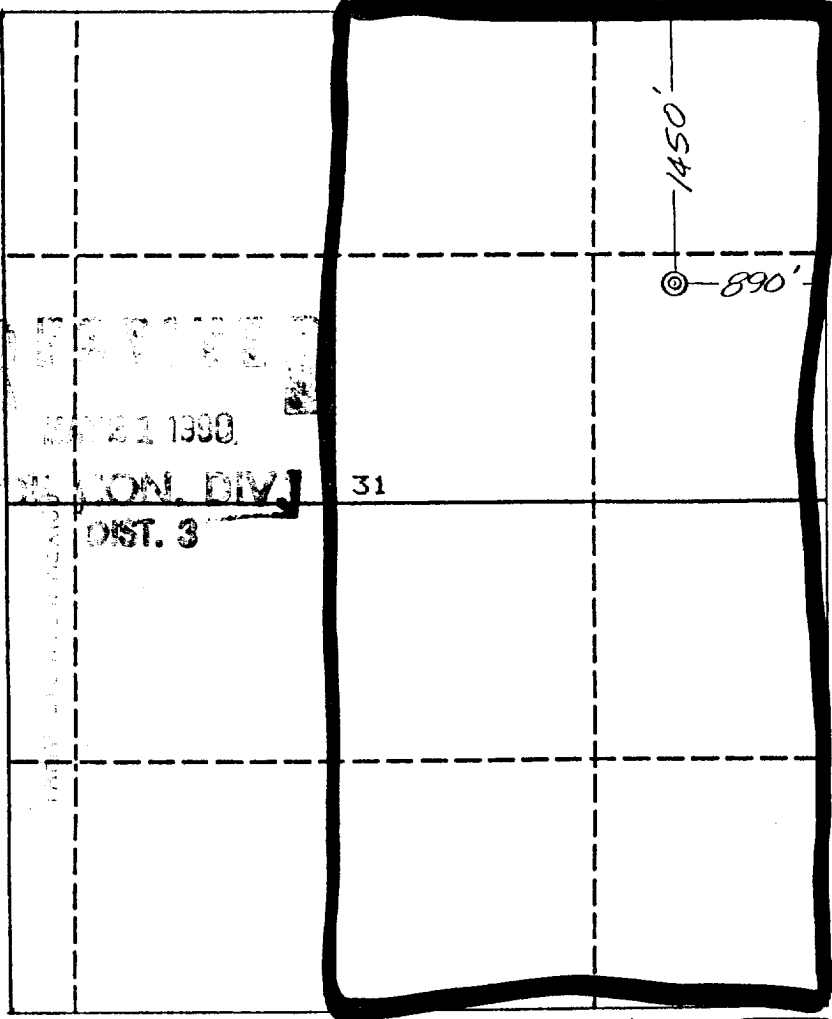
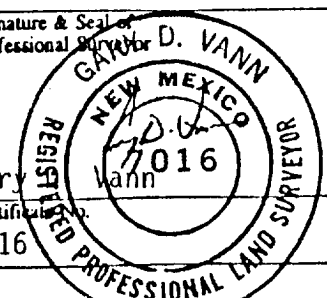
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

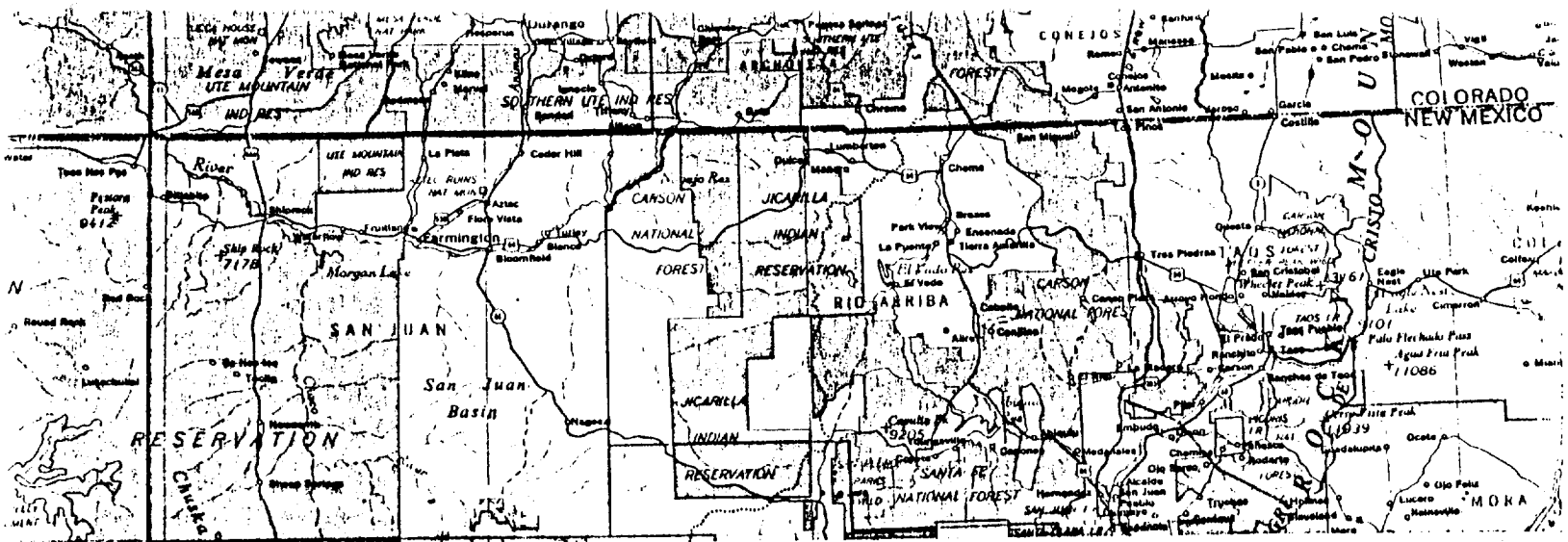
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease WALKER GAS COM /A/		Well No. # 1
Unit Letter H	Section 31	Township 31 NORTH	Range 9 WEST	County SAN JUAN	
Actual Footage Location of Well: 1450 feet from the NORTH line and 890 feet from the EAST line					
Ground level Elev. 6619	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal Gas		Dedicated Acreage E/2 320 Acres
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					
			OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.		
			Signature <i>J.L. Hampton</i>		
			Printed Name J.L. Hampton		
			Position SR Staff Admin. Supv.		
			Company Amoco Prod. Co.		
			Date 4/20/90		
			SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.		
			Date Surveyed April 11, 1990		
			Signature & Seal of Professional Surveyor 		
			Gary 7016		



WALKER GAS COM /A/ # 1
1450' F/NL 890' F/EL
SEC. 31, T31N, R9W, NMPM
RAIL POINT:
MUD POINT:
CEMENT POINT:

WALKER GAS COM /A/ # 1

