

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078316-F

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WALKER #2

9. API Well No.

30-045-28615

10. Field and Pool, or Exploratory Area

PICTURED CLIFFS

11. County or Parish, State

SAN JUAN

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

P.O. Box 800 Denver, CO 80201 Attn: ED HADLOCK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FNL AND 890' FEL
SEC. 31-T31N-R9W SE/NE

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SPUD & SET

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12 1/4" surface hole on 12/16/92 at 1800 hrs. Drilled to 270'.
Set 8 5/8" 24# surface casing at 266'. Cemented with 170 SX CLASS B. Circulated -0- BBLs to the surface.
Pressure tested casing to 1000 psi. Drilled a 7 7/8" hole to a TD of 3570' on 12/19/92. Set 4 1/2" 11.6 # production casing at 3557'. Cemented with 1ST STAGE - 85 SX POZ, 230 SX CLASS B. 2ND STAGE - 85 SX POZ, 400 SX CLASS B HCL, 100 SX CLASS B.

Circulated 85 BBLs good cement to the surface.

Rig Released at 1300 hrs. on 12/20/92.

RECEIVED
BLM
93 JAN 21 AM 11:20
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Ed Hadlock

Title ADMINISTRATIVE ANALYST

Date 1/18/92

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

NMOCD

FARMINGTON RESOURCE AREA

BY

CMT

JAN 26 1993

Date