Approved by

Conditions of approval, if any:

## UNITED STATES DEPARTMENT OF THE INTERIOR BURGALL OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT	Expires. March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	SF-078316-F
Use "APPLICATION FOR PERMIT - " for such proposals	6. If Indian, Allottee or Tribe Name
via the control of th	
	7. If Unit or CA, Agreement Designation
	7. II Olik V. CA, Agreemant Designation
1. Type of Well	
Oil Ges Other	
	B. Well Name and No. Walker #2
2. Name of Operator Attention moco Production Company Attn: Ed Hadlock	9. API Well No.
2 Address and Talantana No. 2002 1 20	
3. Address and Telephone No. P.O. Box 800 Denver, Colorado 80201 (303) 830-4982	30-045-28615
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area Pictured Cliffs
The second of th	11. County or Parish, State
450' FNL, 890' FEL	San Juan N.M.
ec. 31, T31N, R09W UNIT "H" SE/NE	San Suan N.M.
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RI	PORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Abendonment	
	Change of Plans
Notice of Intent	New Construction
Subsequent Report JAN 2 8 1993 Plugging Back Casing Repair	Non-Routine Fracturing
Atterior Casino	Weter Shut-Off Conversion to Injection
Final Abandonment Notice CON. DIV X Other Perf/Frac	Dispose Water
	t results of multiple completion on Well Completion or n Report and Log form. )
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting	any proposed work . If well is directionally drilled, give
subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
12/22/92-12/24/92	
Rig up & drill out DV. Tag Cmt @ 2340'. Drill & clean out to	3041'. Rig up swab
& swab to 3100'.	
10/04/00 10/09/00	
12/24/92-12/28/92 Perf Pictured Cliffs:	
Perf 3378'-3416' W/4 JSPF, .31 INCH DIAMETER, 152 SHOTS, OF	EN
Frac Pictured Cliffs:	
Pad w/ 11,382 gal frac fluid. Pump 200,000# 16/30 sand w/ 22 in 6 stages. Flush w/ 924 gal foam. Breakdown pressure 3000	,100 gal frac fluid
	ber urration
ATR 16 RPM.	
AIR 16 BPM.	770
AIR 16 BPM.	770
•	770
AIR 16 BPM.  .  If there are any questions, please contact Ed Hadlock @ (30	RECE BL 70 FARMS 830-490(
•	RECEIVIBLM 3 JAN 21 AM 70 FARMSNGTO
If there are any questions, please contact Ed Hadlock @ (30	RECE BL 70 FARMS 830-490(
If there are any questions, please contact Ed Hadlock @ (30	RECEIVED BLM 3 JAN 21 AM II: 20 70 FARMINGTON, NM
If there are any questions, please contact Ed Hadlock @ (30	RECEIVED BLM 3 JAN 21 AM II: 20 70 FARMINGTON, NM
If there are any questions, please contact Ed Hadlock @ (30)  14.1 hereby certify that the foregoing is true and correct  Col. Mc. Ale. K.	RECEIVED BLM 3 JAN 21 AM II: 20 70 FARMINGTON, NM

MMOCD

Title

JAN 2 6 1993