

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF 078316-F

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

30-045-28615

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Walker #2

9. API WELL NO.

30-045-28615

10. FIELD AND POOL, OR WILDCAT

Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 31-T31N-R9W

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY ATTN: Ed Hadlock

3. ADDRESS AND TELEPHONE NO.

P.O. Box 800, Denver, CO 80201 (303)830-4982

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1450' FNL, 890' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 12/16/92 16. DATE T.D. REACHED 12/19/92 17. DATE COMPL. (Ready to prod.) 2/3/93 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6619' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3570' 21. PLUG, BACK T.D., MD & TVD 3557' 22. IF MULTIPLE COMPLEMENTS, LIST HERE 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Pictured Cliffs (3378' - 3416')

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/GR/CAL/FDC/CNL

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	266'	12 1/4"	170 sx Class B	
4 1/2"	11.6#	3557'	7 7/8"	315 sx (1st stg.)	
				585 sx (2nd stg.)	85 Bbls.

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3398'	

31. PERFORATION RECORD (Interval, size and number)

3378' - 3416' w/4 JSPF, .31 inch diameter
152 shots - open

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3378' - 3416'	Pad w/11382 gal frac fluid. Pmp 200,000# 16/30 sand w/22,100 gal frac fluid in 6 stages. Flush w/924 gal foam. AIP 1454 PSI.

33.* PRODUCTION AIR 16 BPM.

DATE FIRST PRODUCTION 2/1/93 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI w/o first delivery

DATE OF TEST 2/3/93 HOURS TESTED 24 CHOKER SIZE 24/64 PROD'N. FOR TEST PERIOD → OIL—BBL. —0— GAS—MCF. 280 WATER—BBL. 11 GAS-OIL RATIO

FLOW. TUBING PRESS. 320 CASING PRESSURE 330 CALCULATED 24-HOUR RATE → OIL—BBL. —0— GAS—MCF. 280 WATER—BBL. 11 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Ed Hadlock TITLE Business Analyst DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland Coal	2996'	
				Pictured Cliffs	3370'	