State of New Mexico Submit 3 Copies Form C-103 Energy, Minerals and Natural Resources Department to Appropriate Revised 1-1-89 District Office OIL CONSERVATION DIVISION DISTRICTI WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-045-28616 DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE X STATE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) I. Type of Well: Webb Gas Com WELL OTHER 2. Name of Operator 8. Well No. Amoco Production Company Attn: J.L. Hampton 3. Address of Operator 9. Pool name or Wildcat P.O. 800 Denver, Colorado 80201 Basin Dakota 4. Well Location "K": 1470 Feet From The South Unit Letter . Line and 1.850 Feet From The Line 31.N Township 1.0W Range NMPM San Juan County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB Subsequent Spd/Rig release $\overline{\mathbf{x}}$ OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 35 HWA Please see the attached spud and rig release. MAY2 8 1992 OIL CON. DIV.I

Please contact Cindy Burton (303) 830-5119 if you have any questions.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIONATURE 4.1. Hamp for / Weh TITLE St. Staff Admin. Supr.	DATE 5/18/92
J.L. Hampton	920 5025
TYPE OR PRINT NAME	телетноме NO. 830-5025

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

MAY 28 RA

O COLLAND CHANA

SPUD A 12 1/4" SURFACE HOLE ON 12/3/91 AT 03:00 HOURS. DRILLED TO 438'. SET 9 5/8" 36# K-55 LT&C SURFACE CASING AT 438'. CEMENTED WITH 775 SX CLASS B WITH 2% CaCL. CIRCULATED 32 BBLS TO SURFACE. PRESSURE TESTED CASING TO 2000 PSI.

DRILLED A 8 3/4" HOLE TO A DEPTH OF 2935' ON 12/10/91. SET 7" 23# K55 LT&C CASING AT 2942'. CEMENTED WITH 216 SX CLASS B 65/35, TAIL WITH 200 SX CLASS G (1ST STAGE). CIRCULATED /5 BBLS GOOD CEMENT TO SURFACE. DV TOOL SET AT 1097'. CEMENTED 2ND STAGE WITH 241 SX CLASS G 65/35, TAIL WITH 60 SX CLASS G. CIRCULATED 15 BBLS CEMENT TO SURFACE. DRILL OUT DV TOOL AT 1097'.

DRILLED A 6 1/4" HOLE TO A TD OF 7300' ON 12/19/91. RAN 4 1/2" 11.6# K-55 LT&C LINER FROM 2621' TO 7300'. CEMENTED LINER WITH 660 SX 50/50 POZ LEAD CEMENT, TAIL WITH 103 SX CLASS H. NO RETURNS AT ALL WHILE PUMPING CEMENT. ANNULUS WENT ON VAC.

RIG RELEASED AT 24:00 HOURS ON 12/20/91.