

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 200
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

AUG 12 1992

WELL API NO. 30-045-28616
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Webb Gas Com
8. Well No. 1
9. Pool name or Wildcat Basin Dakota Gas

WELL COMPLETION OR RECOMPLETION					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER ☐					
2. Name of Operator Amoco Production Company ATTN: J.L. HAMPTON					
3. Address of Operator P. O. Box 800 Denver, Colorado 80201					
4. Well Location Unit Letter <u>K</u> : <u>1470</u> Feet From The <u>South</u> Line and <u>1850</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>31N</u> Range <u>10W</u> NMPM <u>San Juan</u> County					
10. Date Spudded 12-3-91	11. Date T.D. Reached 12-19-91	12. Date Compl. (Ready to Prod.) 7-16-92	13. Elevations (DF & RKB, RT, GR, etc.) 5814 KB	14. Elev. Casinghead	
15. Total Depth 7,300	16. Plug Back T.D. 7280	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	19. Producing Interval(s), of this completion - Top, Bottom, Name 6988-7182 Dakota	
21. Type Electric and Other Logs Run DIL, CAL, GR, FDC, CNL, Microlog				20. Was Directional Survey Made No	
22. Was Well Cored No				23.	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# K55	438	12 1/4	775 sx ClB w/2% CaCl	32 BBLS
7 "	23# K55	2935	8 3/4	Stage 1-216 sx ClB	
				tail w/200 sx ClG	
				Stage 2 241 sx ClG	
				tail w/60 sx ClG	15 BBLS

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	2621	7300	763		2 3/8	7014	2621

26. Perforation record (interval, size, and number) 6988-7062 w/4 JSPF, .3in., dia., 296 shots, type-open 7072-7096 w/4 JSPF, .3in., dia., 96 shots, type-open 7112-7124 w/4 JSPF, .3in., dia., 48 shots, type-open 7142-7152 w/4 JSPF, .3in., dia., 40 shots, type-open	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6988-7182 AMOUNT AND KIND MATERIAL USED See Attachment
--	---

28. 7156-7182 w/4JSPF .3in.dia. 104 shots		PRODUCTION							
Date First Production		shots- type-open				Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
5-28-92		Flowing				ST-w/o 1st delivery			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
6/16/92	24	24/64		0	130	10			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)			
100	400		0	130	10				

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

30. List Attachments
Frac

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

J.L. Hampton / well
Printed J.L. Hampton Sr. Staff

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland <u>Fruitland</u> 2200	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2610	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4110	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4468	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4875	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Glorieta	T. McKee	Base Greenhorn 6870	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6990	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

Frac Dakota (6988-7182)

Mini frac #1 (6988'-7062') Set RBP @ 7150'. Pump 20,000 gal 2% KCL water @ 40 BPM.

Mini frac #2 (6988-7062') Fill hole with 2% KCL @ 5 BPM. Pump 32,760 gal cross-linked 30 LBS/1000 gal PureGel III in 3 stages from 20 BPM to 40 BPM. Flush with 100 BBLS KCL. TOH w/ RBP.

Frac (6988'-7182') Pad 62,000 gal w/PureGel III 30#/1000 gal. Pump 637,000# 20/40 Ottawa sand w/ 91,000 gal fluid (2%KCL & 30#/1000 gal PureGel III. AIR 45 BPM, AIP 3060 PSI.