

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-28616
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Webb Gas Com
8. Well No. 1
9. Pool name or Wildcat Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER _____				
2. Name of Operator Amoco Production Company ATTN: J.L. HAMPTON				
3. Address of Operator P. O. Box 800 Denver, Colorado 80201				
4. Well Location Unit Letter <u>K</u> : <u>1470</u> Feet From The <u>South</u> Line and <u>1850</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>31N</u> Range <u>10W</u> NMPM <u>San Juan</u> County				
10. Date Spudded 12/3/91	11. Date T.D. Reached 12/19/91	12. Date Compl. (Ready to Prod.) 7/16/92	13. Elevations (DF & RKB, RT, GR, etc.) 5814 KB 5862 GL	14. Elev. Casinghead
15. Total Depth 7,300	16. Plug Back T.D. 7,280	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools <u>x</u> Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 2554-2608 Fruitland Coal
21. Type Electric and Other Logs Run DIL - CAL, GR, FDC-CNL, Microlog				20. Was Directional Survey Made No
22. Was Well Cored No				23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# K55	438	12 1/4	775 sx ClB w/2% CaCl	32 BBLS
7"	23# K55	2935	8 3/4	Stage 1 2l to sx ClB tail w/200 sx ClG	
				Stage 2-24l sx ClG tail w/60 sx ClG	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	2621	7300	763		1 1/4"	2540	2621

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2554'-2558', w/4 JSPF, 3in.dia, 16 shots, type-open	2554-2608	41,730 gal slick water and 83,000 #20/40 sand. AIR-66 BPM. Max Pres: 3100 psi. ISIP 630 psi.
2560'-2568', w/4 JSPF, 3in.dia, 16 shots, type-open		
2588'-2596', w/4 JSPF, 3in.dia, 16 shots, type-open		
2602'-2608', w/4 JSPF, 3in.dia, 16 shots, type-open		

28. Date First Production 7-2-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI w/o 1st Delivery	
Date of Test 7-16-92	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 122	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 150	Casing Pressure 380	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 122	Water - Bbl. 2		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By AUG 14 1992
30. List Attachments	OIL CON. DIV

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2200	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2610	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4110	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4468	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4875	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzle
T. Glorieta	T. McKee	Base Greenhorn 6870	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6990	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology