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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY		Well No. 30-045-28616
Address P.O. BOX 800, DENVER, COLORADO 80201		
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Other (Please explain) ☐ Recompletion ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator _____		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Webb Gas Com	Well No. 1	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease FEE	Lease No.
Location Unit Letter K : 1470 Feet From The South Line and 1850 Feet From The West Line Section 5 Township 31N Range 10W NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Amoco Production Company	P.O. Box 800, Denver, CO 80201					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
If this production is commingled with that from any other lease or pool, give commingling order number: _____						

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX	XX					
Date Spudded 12-3-91	Date Compl. Ready to Prod. 7-16-92		Total Depth 7300		P.D.T.D. 7280			
Elevations (DF, RKB, RT, GR, etc.) 5814 KB	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2554		Tubing Depth 2540			
Perforations 2554-2608 Fruitland Coal					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	9 5/8"	438	775 sx C1B w/2% CaCl
8 3/4	7"	2935	Stage 1 21 to sx C1B
	4 1/2"	7300	tail w/200 sx C1G Stage 2
	1 1/4"	2540	241 sx C1G tail w/60 sx C1G

VII. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			AUG 12 1992
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Oil CON. DIV. / DIST. 3

GAS WELL	Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	122	24 hours	0	0
	Casing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Flowing	150	380	64/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cynthia Burton
Signature
Cynthia Burton, Staff Admin. Supervisor
Printed Name
August 10, 1992
Date
303-830-4119
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **AUG 14 1992**

By Burt D. Sherry
SUPERVISOR DISTRICT #3

Title _____