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Appropriate District Office
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY		Well API No. 30-045-28616
Address P.O. BOX 800, DENVER, COLORADO 80201		
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Other (Please explain) Recompletion ☐ Change in Transporter of: Change in Operator ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

I. DESCRIPTION OF WELL AND LEASE

Lease Name Webb Gas Com	Well No. 1	Pool Name, including Formation Basin Dakota Gas	Kind of Lease FEE	Lease No.
Location Unit Letter <u>K</u> : <u>1470</u> Feet From The <u>South</u> Line and <u>1850</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>31N</u> Range <u>10W</u> NMPM, San Juan County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
<u>El Paso Natural Gas</u>	<u>P.O. Box 4990, Farmington, NM 87499</u>					
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp.	Rge.	Is gas actually connected?	When?
If this production is commingled with that from any other lease or pool, give commingling order number:						

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rea'v	Diff Rea'v
		XX	XX					
Date Spudded 12-3-91	Date Compl. Ready to Prod. 7-16-92	Total Depth 7300	P.B.T.D. 7280					
Elevations (DF, RKB, RT, GR, etc.) 5814 KB	Name of Producing Formation Dakota	Top Oil/Gas Pay 6988	Tubing Depth 7014					
Elevations 6988-7182 Dakota			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	9 5/8"	438	775 sx C1B w/2% CaCl
8 3/4	7"	2935	Stage 1-216 sx C1B
	4 1/2"	7300 7635	tail w/200 sx C1G
	2 3/8"	7014	Stage 2 241 sx C1G
			tail w/60 sx C1G

VI. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	701 8 1992
		OIL CON. DIV.	
		DIST. 3	

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
130	24 Hours	0	0
Casing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Flowing	100	400	24/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cynthia Burton
Signature
Cynthia Burton, Staff Admin. Supervisor
Printed Name
August 10, 1992
Date
303-830-5119
Telephone No.

OIL CONSERVATION DIVISION

AUG 12 1992

Date Approved

By Burt D. Shuf

SUPERVISOR DISTRICT #3

Title