

AMOCO PRODUCTION COMPANY

WELL ANALYSIS COMPARISON

LEASE: PRITCHARD C #1

TCHADD C #1

6-34-31-9

DATE: 2/10/92 2/11/92 2/11/92

BTU'S

NO.: 20056 20058 20059 MOLE % MOLE % NITROGEN 13.931 10.017 1.812 0.202 C02 0.276 0.251 97.747 89.479 METHANE 85.595 0.185 0.207 0.221 ETHANE PROPANE 0.006 0.015 0.009 0.003 0.002 I-BUTANE 0.001 0.007 0.002 N-BUTANE 0.001 0.000 0.003 0.000 I-PENTANE N-PENTANE 0.000 0.003 0.000 **HEXANE+** 0.005 0.015 0.005

GRAVITY 0.6160 0.6003 0.5655

869.7 910.7

0.0538 0.0710 0.0648

993.7

FEB1 91992
OIL CON. DIV.

FEBRUARY 12, 1992

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. TO TRANSPORT OIL AND NATURAL GAS			
Operator AMOCO PRODUCTION COMPAN	ſΥ		30-045-28622
Address P.O. BOX 800, DENVER, COLORADO 80201			
Reason(s) for Filing (Check proper box) Other (Please explain)			
New Well Recompletion	Change in Transporter of: Oil Dry Gas	ţ	
Change in Operator	Casinghead Gas Condensate		
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL AND LEASE (JOL			
Prutchard C	Well No. Pool Name, Including	Fruitland Coal	Kind of Lease No. NM-013686
Location Unit Letter	: 1430 Feet From The	Line and 1540	Feet From TheLine
Section 34 Township 3(N Range 9W, NMPM, Saw Juan County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil	or Condensate		roved copy of this form is to be sent)
Name of Authorized Transporter of Casing		Y.U. BOX OC	roved copy of this form is to be sent) (0 8020)
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Rge.	Is gas actually connected?	When ?
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA			
Designate Type of Completion -	Oil Well Gas Well	New WEll Workover Dee	pea Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Dopth 456
Perforations (Open Well, Completion Depth Casing Shoe			
	TUBING, CASING AND		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Suntacen 199 SXCIE
8341	7 "	2347	Bunface, 416 5x life
	2 3/811	2456	160 SK CL B
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable this explore to the property of total volume of load oil and must be equal to or exceed top allowable this explore to the property of total volume of load oil and must be equal to or exceed top allowable this explore to the property of total volume of load oil and must be equal to or exceed top allowable this explore to the property of total volume of load oil and must be equal to or exceed top allowable to the property of total volume of load oil and must be equal to or exceed top allowable to the property of total volume of load oil and must be equal to or exceed top allowable to the property of total volume of load oil and must be equal to or exceed top allowable to the property of total volume of load oil and must be equal to or exceed top allowable to the property of total volume of load oil and must be equal to or exceed top allowable to the property of total volume of load oil and must be equal to or exceed top allowable to the property of total volume of load oil and must be equal to or exceed top allowable to the property of total volume of load oil and must be equal to or exceed top allowable to the property of total volume of load oil and must be equal to or exceed top allowable to the load of the property of load oil and must be equal to or exceed top allowable to the load of the load oil and must be equal to or exceed top allowable to the load of the load oil and must be equal to or exceed to the load oil and the load			
OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of total volume of load oil and must Date of Test	Producing Method (Flow, pump. 2	DATE OF EASTERN STATE OF THE ST
Length of Test	Tubing Pressure	Casing Pressure	GE S 5127 1992
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	OIST. 3
GAS WELL	1	<u> </u>	
Actual Prod. Test - MCI/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condentate
811	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Mostred (pilot, back pr.)	N/A	430	
VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		11	
is true and complete to the best of my knowledge and belief.		Date Approved FEB 1 3 1992	
Doug Whaley Ken		By ORIGINAL SIGNED BY ERRIE BUSCH	
Signature Doug W. Whaley, Staff Admin. Supervisor		Title DEPUTY OIL & GAS INSPECTOR, DIST. 43	
Printed Name Title Title 2 Tit			Po Hant Foront Approx Re-
Date Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.