

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-013686
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Coal Seam
2. NAME OF OPERATOR
Amoco Production Company ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR
P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1430' FNL, 1540' FEL SW/NE

14. PERMIT NO. API
30-045-28622

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6041' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pritchard "C"

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal Gas

11. SEC., T., R., M., OR PLK. AND
SURVEY OR AREA
Sec. 34, T31N, R9W

12. COUNTY OR PARISH 13. STATE
San Juan N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion or well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Spud a 12 1/4" surface hole on 11/23/91 at 14:00 hrs. Drilled to 264 '.
Set 9 5/8" 36# K55 ST+C surface casing at 262 '. Cemented with
199 5x Class B w/2% CaCl2 . Circulated 8 BBLs to the surface.
Pressure tested casing to 2000 psi. Drilled a 8 3/4" hole to a TD
of 2453 ' on 11/26/91 . Set 7" 26# K55 LT+C production
casing at 2347 ' . Cemented with 416 5x lite with additives lead;
tail with 100 5x Class B with additives
Circulated 51 BBLs good cement to the surface.

Rig Released at 23:00 hrs. on 11/26/91 .

RECEIVED
FEB 2 1992
OIL CON. DIV.
DIST.

RECEIVED
BLM MAIL ROOM
92 FEB -7 AM 8:49
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Hampton / CB

TITLE Sr. Staff Admin. Supv.

DATE

12/12/91

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 10 1992

*See Instructions on Reverse Side
NMOCD

FARMINGTON RESOURCE AREA
BY [Signature]