

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. NM-013686
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Attention: Pat Archuleta		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. BOX 800 DENVER, COLORADO 80201		8. Well Name and No. Prichard C #1
303-830-5217		9. API Well No. 3004528622
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1430' FNL 1540' FEL Sec. 34 T 31N R 9W UNIT G		10. Field and Pool, or Exploratory Area Basin Fruitland Coal
		11. County or Parish, State SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other LINER
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has performed liner work per the attached.

RECEIVED
APR 17 1998
OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM
93 APR 10 PM 12:02

14. I hereby certify that the foregoing is true and correct

Signed Pat Archuleta Title Staff Assistant Date 04-08-1998

(This space for Federal or State office use)

Approved by _____ Title ACCU Date RECORDED
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Prichard C #1

API #3004528622

MIRUSU 10/2/96.

Test BOP to 200 psi for 15 min, held okay. Test to 2000 psi for 30 min, held okay.

Unseat donut, pull and lay down 4 1/2" tbg. P/U strap drill collars and drill pipe. P/U 6 1/4" bit, 4 3/4" drill collar and 3 1/2" drill pipe, TIH, tag at 2551'.

Clean out to bottom w/1500 CFM and 8 to 10 BPH mist from 2551'-2837', TOH.

P/U underreamer, TIH, underream from 2515'-2825', 6 1/4" to 9 1/2" hole.

TOH and lay down underreamer, strap out at 2837' TD. TIH w/bit, tag at 2523', clean out to 2730' w/1500 CFM and 8 BPH mist and from 2730'-2837' w/1500 CFM and 12 BPH mist.

Lay down 13 jts and surge well for 6 hrs

TIH, tag at 2523'. Clean out to bottom at 2837' w/1500 CFM and 8 BPH mist.

Lay down 12 jts and surge well for 6 3/4 hrs.

TIH and tag at 2620', clean out to bottom at 2837' w/1500 MCF and 8 BPH mist.

Flow natural, TIH tag at 2523', clean out to bottom at 2837 w/1500 MCF and 8 BPH mist.

Circ on bottom, lay down 12 jts, natural flow. TIH and tag at 2635', clean out to bottom at 2837' w/1500 CFM and 8 BPH mist.

Circ w/1500 CFM and 8 BPH mist on bottom, lay down 12 jts, natural flow. TIH tag at 2630', clean out to bottom at 2837' w/1500 MCF and 8 BPH mist. Lay down 8 jts and circ, run in hole and work tight hole at 2635'-2600', circ, TOH.

P/U and TIH w/5 1/2" liner, tag at 2650', wash liner w/1500 CFM and 8 BPH to bottom, hang liner at 2327' top, bottom at 2837'.

ND BOP's, NU wellhead, test to 2000 psi - okay, NU BOP, toh and lay down drill pipe.

Run Gamma Ray log and perf'd liner at 2624'-2637', 2662'-2682', 2692'-2699', 2728'-2734', 2776'-2804', w/4 jsppsf.

P/U and run 2 7/8" tbg, land tbg at 2815', ND BOP, install master valve and press test - okay.

RDMOSU 10/9/96