

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-078040

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mudge Gas Com "D" #1

9. API Well No.

30-045-28626

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: J.L. Hampton

3. Address and Telephone No.

P.O. Box 800 Denver CO 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

920' FNL, 1670' FEL NW/NE Unit "B"  
Sec. 12, T31N-R11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perf & Frac

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set RBP @ 2887. Test casing to 3500 psi. Held ok. Spot 3 sx cmt on plug.

Perf: 2736'-2744' w/4 JSPF, .3 in. diameter, 32 shots. Type-open.  
2773'-2783' w/4 JSPF, .3 in. diameter, 32 shots. Type-open.

Frac: Pad 68 BBLs slickwater. Pump 1,312 BBLs slickwater with 70,400 # 20/40 Brady sand.  
Flush with 107 BBLs. AIP 62.5 BPM. ISIP 3340'.  
TOH w/BP Clean out to 7468.

Packer set @ 3156

RECEIVED  
JUL 22 1992  
OIL COAL. DIV.  
DIST. 3

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed

J.L. Hampton / wch

Title

Sr. Staff Admin. Supv.

Date

7/14/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

FARMINGTON RESOURCE AREA

BY

SMV