

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-078040

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mudge Gas Com "D" #1

9. API Well No.

30-045-28626

10. Field and Pool, or Exploratory Area

Basin Dakota Gas

11. County or Parish, State

San Juan NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

P.O. Box 800 Denver, CO 80201 Attn: J.L. Hampton

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

920' FNL, 1670' FEL NW/NE Unit "B"

12 - 31N - 11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud & set casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12 1/2" surface hole on 11-24-91 at 19:00 hrs. Drilled to 435'. Set 9 5/8" 36# K-55 surface casing at 432'. Cemented with 250 sx Class B w/2% CaCl. Circulated 17 BBLS to the surface. Pressure tested casing to 800 psi. Drilled a 8 3/4" hole to a TD of 3470' on 11/29/92. Set 7" 23# K-55 production casing at 3470'. Cemented with 850 sx 65/35 Class B, tail with 435 sx 65/35 Class B. Circulated 25 BBLS good cement to the surface.

Rig released at 1900 hrs. on 1/4/92.

RECEIVED
JUL 17 1992
OIL CON. DIV.
EST. 3

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JUL 17 1992
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EST. 3

14. I hereby certify that the foregoing is true and correct

Signed

J.L. Hampton /Web

Title Sr. Staff Admin Supv

ACCEPTED FOR RECORD

Date

7/16/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

JUL 17 1992

FARMINGTON RESOURCE AREA