

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078040					
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME					
3. ADDRESS AND TELEPHONE NO. P.O. Bx 800, Denver, CO 80201		8. FARM OR LEASE NAME, WELL NO. Mudge Gas Com "D" #1					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 920' FNL, 1670' FEL NW/NE Unit "B" At top prod. interval reported below At total depth		9. API WELL NO. 30-045-28626					
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal					
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T31N-R11W					
15. DATE SPUDDED 11-24-91		12. COUNTY OR PARISH San Juan					
16. DATE T.D. REACHED 1-3-92		13. STATE NM					
17. DATE COMPL. (Ready to prod.) 7-10-92		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6071' GR					
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7485'					
21. PLUG, BACK T.D., MD & TVD 7474'		22. IF MULTIPLE COMPL., HOW MANY* 2					
23. INTERVALS DRILLED BY 0-TD		ROTARY TOOLS CABLE TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2736'-2783' Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CNI-FDC, GR, CAL, BHC-Sonic		27. WAS WELL CORRED No					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	K55 36#	432'	12 1/2"	250 sx C1 B	17 BBLS		
7"	K55 23#	3740' 3770'	8 3/4"	1st stage 850sx, 2nd stage 435 sx	25 BBLS		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3085 3156	7485	600 sx C1G		1 1/4"	2800'	3156' 3155'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2736'-2744' w/4 JSPF, .3 in dia, 32 shots 2773'-2783' w/4 JSPF, .3 in. dia, 40 shots Type-Open				DEPTH INTERVAL (MD) 2736'-2783' AMOUNT AND KIND OF MATERIAL USED Pad 68 BBLS slickwater, Pump 1312 BBLS slickwater with 70,400 # 20/40 brady sand, Flush with 107 BBLS ATP 62.5 BPM ISIP 3340' psi			
33. PRODUCTION							
DATE FIRST PRODUCTION 6-13-92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI w/o 1st del.	
DATE OF TEST 6-23-92	HOURS TESTED 24	CHOKE SIZE 24/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 290	WATER—BBL. 0	GAS-OIL RATIO →
FLOW. TUBING PRESS. 300	CASING PRESSURE 440	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 290	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY—	
35. LIST OF ATTACHMENTS						ACCEPTED FOR RECORD	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. L. Hampton

TITLE Sr. Staff Admin. Supv.

DATE

JUL 21 1992
7/10/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

Recoveries:					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
			Fruitland Coal Fractured Cliffs	2234	
			CLEFT	2815	
			MENF	4315	
			PULK	4450	
			MICOS	5062	
			GILP	5450	
			GRUH	6420	
			GRRS	7070	
			DHOT	7190	
				7274	