

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

DISTRICT III  
1000 Rio Urazoc Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

# REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		TO TRANSPORT OIL AND NATURAL GAS	
AMOCO PRODUCTION COMPANY		Well API No. 30-045-28626	
Address P.O. BOX 800, DENVER, COLORADO 80201			
Reason(s) for Filing (Check proper box)			
New Well	<input checked="" type="checkbox"/>	<input type="checkbox"/> Other (Please explain)	
Recompletion	<input type="checkbox"/>	Change in Transporter of:	
Change in Operator	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
		Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name			

## II. DESCRIPTION OF WELL AND LEASE

Lease Name MUDGE GAS COM D	Well No. #1	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease FED.	Lease No. SF-078040
Location				
Unit Letter <u>B</u> : <u>920</u> Feet From The <u>North</u> Line and <u>1670</u> Feet From The <u>East</u> Line				
Section <u>12</u> Township <u>31N</u> Range <u>11W</u> NMPM, SAN JUAN County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURAL GAS 147430					P.O. Box 4990, FARMINGTON, NM 87499	
If well produces oil or liquids, give location of lands.		Unit	Sec.	Twp.	Rge.	Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well XXX	New Well XXX	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 11-24-91	Date Compl. Ready to Prod. 7-10-92		Total Depth 7485'			P.D.T.D. 7474'			
Elevations (DF, RKB, RT, GR, etc.) 6071' GR	Name of Producing Formation FRUITLAND COAL		Top Oil/Gas Pay 2736'			Tubing Depth 2800'			
Perforations 2736' - 2783' FRUITLAND COAL						Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
12 1/2"	9 5/8"		432'			250 SX CL B			
8 3/4"	7 "		3470'			1st Stg 850Sx			
	4 1/2 L.		7485			2nd Stg 435 Sx			
	1 1/4"		2800'						

## V. TEST DATA AND REQUEST FOR ALLOWABLE

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift)	<div style="text-align: center;"> <b>RECEIVED</b>  <b>JUL 1 1932</b>  <b>OIL CON. DIV.</b> </div>
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Libb. Condensate/MMCF	Gravity of Condensate
290	24 Hours	-0-	-0-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Flowing	300	440	24/64

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cindy Burton/les  
Signature  
Cynthia Burton, Staff Admin. Supervisor  
Printed Name  
7-14-92  
Date  
303-830-5119  
Telephone No.

## OIL CONSERVATION DIVISION

Date Approved AUG 03 1992

By Original Signed by CHARLES GHOLSON

Title **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.