

United States Department of the Interior

BUREAU OF LAND MANAGEMENT **Farmington Resource Area** 1235 Laplata Highway

Farmington, New Mexico 87401



IN REPLY REFER TO: SF-078336-B et al. (WC) 3162.3-1 (019)

Amoco Production Company P.O. Box 800 Denver, CO 80201

OCT. 1 S 1991

Gentlemen:

Enclosed are your Applications for Permit to Drill well Nos:

- √ 1. 14 Barrett A, sec. 19, T. 31 N., R. 9 W., San Juan County, NM, lease SF-078336-B.
- $\sqrt{\,$ 2. 64 Mudge B, sec. 20, T. 31 N., R. 11 W., San Juan County, NM, lease SF-078096.
- $\sqrt{\,}$ 3. 62 Mudge B, sec. 21, T. 31 N., R. 11 W., San Juan County, NM, lease SF-078096.
- $\sqrt{4}$. 1 Florance Gas Com H, sec. 30, T. 30 N., R. 9 W., San Juan County, NM, lease SF-077833.
- /5. 11 Heaton A, sec. 28, T. 31 N., R. 11 W., San Juan County, NM, lease SF-078097.

As discussed with Cindy Burton of your company on, October 9, 1991, the subject APDs are rescinded and returned due to drilling not being commenced within the approved period of time.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill site. If this office does not receive comment within 30 days, we will presume that no construction occurred and proceed accordingly. Later discovery that construction activities have in fact occurred, may result in assessment of liquidated damages.

Sincerely,

John L. Keller

Chief, Branch of Mineral Resources

Enclosures

New Mexico Oil Conservation Division, 1000 Rio Brazos Rd., Aztec, NM 87410

OCT21 1991. OIL CON. DIV. DIST 3

ABANDONED LOCATION

ig.Perf.	ew [`]	Jx. III		w	Sx. Pr. Prod. Stim.			·	Sx. T		-@ 	T Gas R
	BO/D				Grav							N S
		II .			Days GOR	TEST DAT		I <u>OII</u>				
	TOPS	NiTO	X	Well Log		Schd.	PC] <u>a</u>	PW	PD	D	Ref.No.
Ojo Alamo		C-103		Plat	X	Scha.			'''	 ''-		1.0.
Kirtland		C-104		Electric Log	·			ļ ——		 		
Fruitiand				C-122				ļ		 	 	
Pictured Cliffs		Ditr		Dfa						<u> </u>	<u> </u>	
Chabra .		Datr		Doc								
Cliff House									ļ		ļ	
Menefee]							<u> </u>	ļ	ļ	
Point Lookout									<u> </u>	ļ	 	
Mancos		7							<u> </u>	<u> </u>	ļ	
Gallup												
Greenhorn		1								<u> </u>	ļ	
Dakota		7						l				
Entrada		1			E/207 E6							<u> </u>
		┪			E/307.56 Acres							
P							<u> </u>	<u> </u>				

Mudge B #64

G-20-31N-11W

AMOCO PRODUCTION CO.

Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE.

30-045-28106

Form approved.

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Budget Bureau No. 1004-0136 Expires August 31, 1985

	BUREAU O	F LAND MANAC	EMENT		G. LEARE DESIGNATION AND SERIAL NO.
APPLICATIO	ON FOR PERMIT	TO DRILL D	PEEPEN, OR PLUG I		SF-078096
In. TYPE OF WORK D. TYPE OF WELL	RILL [x]	DEEPEN [-1		G. IF INDIAN, ALLOTTER OR TRIDE NAME
WELL.	GAR [T]	- 421 611 [PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	WELL, X OTHER	Coal Seam	RINGLE MULTIF	.r. []	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATO	ction Company	ATTN: J	. և. Hampton		Mudge "R"
P. O. Box Bo	00_ Denver Co	dorna-	0201 any State requirements.		#64
At surince	Report location clearly an	d in accordance with	0201 nny Sinte regulrements ()		10. FIELD AND POOL, OR WILDCAT
At proposed prod. 20	one 1011, 1690	· FEL, SW,	/NE		Basin Fruitland Coal Gas 11. SEC. T. R. M., OR BLE. AND SURVEY OR AREA
14, DISTANCE IN MILES	AND DIRECTION FROM NE				7
		Le NON OR FORT	OFFICE"		12. COUNTY OR PARISH 13. STATE
19. DISTANCE FROM PROFESION TO NEAREST PROPERTY OR LEASE (Also to profesion)	T	10c////	IG. NO. OF ACRES IN LEASE		San Juan
18. Distances -	g. unit line, if any)	1370'		1 ~~ ,,	F ACRES ASSIGNED
OR APPLIED FOR, ON TH	HR IFARE		2,512.00	20 20	TO acres E/2 302.56
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	his novin it	2930'' TD	Rotar	100116
ž:i. 6					22. AFFROX. DATE WORK WILL START
	ž. I	ROPOSED CASING	of to 43 GFP 3185 4. AND CEMENTING PROGRA		As soon as pormitted
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOOT		M DRILL!!	CALL THE PART FRANCE CALLE CONTROL
	8 5/8"	2.4#	DEPTH		T TO COMPLIANCE WITH ATTACHED RAL REQUIREMENTS
7_7/8"	5 1/2"	17#	250' 2930' (mp)	250_c	f (cement to surface)
l			2930 (TD)	с	f (cement to surface)
Lease Descrip T31N-R11W: Sec. 8: E/ Sec. 9: Al Sec. 14: S Sec. 17: E Sec. 20: L Sec. 21: L Sec. 23: W	/2 .1 5/2 SE/4 5/2 ots 1-6, N/2 ots 1-6, All 6/2 NE/4, E/2	NE/4. E/2 NW/4, NE/4	AUG 08 1990 OIL CON. DI . DIST. 3	~ ሠ ♥.	ilve sone and proposed new productive
Preventer program, if any. 24.	J.L. Hampton M.D. O.M.	010			tive sone and proposed new productive nd true vertical depths. Give blowout
(This sonce for Federa	or State office une)	7111.8 C	Sr. Staff Admin. Su	pv.	- m-6/2/6/90
PERMIT NO.			APPROVAL DATE		AS AMERICA
APPROVED BY					AUG-03 1990 a
CONDITIONS OF APPROVAL,	IF ANY :	TITLE_			FIRM
		N	VIOCD	Ja	AMEA MANAGER

Amoco proposes to drill the well to further develop the Fruitland Coal reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to the total depth with a non-dispersed mud system. The attached modified 12" 3000 psi blowout preventer will be used (please see attached BOP information). The well will be completed in the Fruitland Coal with a fracture stimulation.

Quantity	Size	Weight	Description	Cementing Program
SURFACE C7		24#	K55 ST&C	250 cf Class B, 2% CaCl ₂ 15.6 ppg
INTERMED 17	TE STR	ING		
2930 ⁵ .		17#	K55 ST&C	cf Class B, 65:35:6 10% salt, .25% dispersant 13.1 ppg 118 cf Class B, 2% CaCl ₂ 15.6 ppg

The above casing design is based upon a 11.0 #/gal mud weight.

EVALUATION

The log surveys (FDC/GR/CAL, Microlog) will be run per attached drilling and completion program.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

<u>DISTRICT I</u> P.O. Bux 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

(7)		All Ou	stances must be	from the out	ler bounda	ries of the section	on			
Operator AMOCO		DN COMPA	١Y	MUDE	BE /B/	ţ			Wall No. # 64	
Unit Letter G	Section 20	Township 31 No	DRTH	Range 1 1	WEST		імрм.	County	AN JUAN	
Actual Footage Loca 1370	feet from the		RTH line and	+	1	690	t from	ibe Ei	AST line	
Ground level Elev. 6152	Fruit	ng Formation	1	Pool					Dedicated Ac	
	the acreage dedicate		li by colored pen	BASI n	marks on L	he plat below.	Coc	1 565	E/2.	307.56 Acres
	than one lease is de					•	workin	o interest and	mvaltv)	
3. If more unitizated in the second in the s	than one lease of dition, force-pooling, et Yes is "no" list the owne if neccessary. while will be assigned non-standard unit, eli	Merent ownership i c.? No If a m and tract descrip	s dedicated to the nswer is "yes" typ tions which have interests have be	well, have the of consolidate actually been	e interest of	all owners been	consoli	dated by com	munitization,	
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