

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒

Oil Well

☐

Gas Well

☐

Other

2. Name of Operator

Convest Energy Corp. C/O Central Resources, Inc.

3. Address and Telephone No.

1775 Sherman St., Suite 2600 Denver, Colorado 80203-4313 Phone: (303) 850-0100

4. Location of Well (Footage, T, R, M, or Survey Description)

605' FNL & 2010' FEL Section 23, T31N-R17W

5. Lease Designation and Serial No.

14-20-603-2022

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.

Horseshoe Gallup Unit No. 304

9. API Well No.

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Surface Casing/Cementing
	<input type="checkbox"/> Other:
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.

If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

If the test on the Horseshoe Gallup Unit #303 is successful in establishing economic production, it is proposed that the #304 be tested as follows:

- (1) TIH with tubing and swab test the Lower Gallup. If swab tests indicate potential economic production, the Lower Gallup will be equipped and pump tested.
- (2) Isolate the Lower Gallup (1520'-1540') with a RBP.
- (3) Perforate the Upper Gallup from 1443'-1455'.
- (4) If necessary breakdown the perforations with acid and/or frac the interval 1438'-57' to determine its potential.
- (5) Swab test the Upper Gallup. If swab tests indicate it is economical to produce, the Upper Gallup will be put on production.
- (6) If the Lower and the Upper Gallup do not have economic potential, the well will be plugged and abandoned as outlined in the Sundry Notice approved on October 13, 1995.

Note: If the tests on the Horseshoe Gallup Unit #303 are not successful in establishing economic production, the #304 will not be tested. If this is the case, the #304 will be P&A per the Sundry Notice approved October 13, 1995 within 30 days of completion of the tests on the #303.

THIS APPROVAL EXPIRES JAN 01 1996

14. I hereby certify that the foregoing is true and correct

Signed:

[Signature]

Title: Superintendent/Engineer

Date: 11/3/95

(This space for Federal or State office use)

Approved by:

Title:

Date:

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

APPROVED

NOV 07 1995

DISTRICT MANAGER