

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry
to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil ☐ Gas ☐ Other

2. Name of Operator
Vantage Point Operating Company

3. Address and Telephone No.
5801 E. 41st Street, Suite 1001, Tulsa, OK 74135 918-664-2100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1840' FNL & 645' FEL 23-T31N-R17W NM PM

5. Lease Designation and Serial No.

14-20-603-2022

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.

Horseshoe Gallup Unit # 303

9. API Well No.

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Set Surface Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple
completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was spudded Dec. 30, 1991, by Fruitland Drilling Rig No. 2. Surface pipe was set at 136' KB and
cemented on Dec. 31, 1991, by Cementers, Inc. w/110 sx. Class 'B' cement w/2% calcium chloride.
Cement was circulated to the surface. The casing was 126 ft. of 8-5/8", 24#, J-55, ST&C, 8 Rd, New.
After 8 hrs. WOC, a BOP was installed and pressure tested to 1000 psig for 15 min. BOP held OK.

RECEIVED

JAN 22 1992

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

JAN 21 1992

FARMINGTON RESOURCE AREA

14. I hereby certify that the foregoing is true and correct

BY

Signed

Jeff L. Parker

Title

Sr. Petroleum Engineer

Date

1/8/92

This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency
of the U. S. any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side