

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-603-2022

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA, Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.

Horseshoe Gallup No. 303

9. API Well No.

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

San Juan County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil ☐ Gas ☐ Other

2. Name of Operator

Vantage Point Energy

3. Address and Telephone No.

(713) 780-1952

Suite 700, 2401 Fountain View Drive, Houston, TX 77057-4862

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1840' FNL x 645' FEL

Section 23, T31N, R17W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other _____

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

See Attached P & A Procedure.

The proposed work is scheduled to occur on or before July 15, 1995.

RECEIVED
FEB 21 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Robert P. C.

Title Consultant for Vantage Point Energy Date February 14, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

APPROVED
FEB 17 1995
DISTRICT MANAGER

Plugging and Abandonment Procedure

Horseshoe Gallup Unit No. 303

Well Data

Location: 1840' FNL x 645' FEL, Section 23, T31N, R17W
San Juan County, New Mexico

Lease No.: 14-20-603-2022

TD: 1656 ft (1/2/92)

PBTD: 1624 ft

Surface Csg: 8 5/8", 24 ppf, J-55, STC @ 136 ft. 12 1/4" hole dia. Cmt w/ 85 sks 'B'.
Circ to surface.

Production Csg: 5 1/2", 14 ppf, J-55, STC @ 1638 ft. 7 7/8" hole dia. Cmt w/ 200 sks
65/35 POZ and 50 sks 'G'. Circ 50 sks to surface.

Perforations: Lower Gallup, 1532 - 1548, 1523 - 1529 @ 4 jsf (88 perfs)

Procedure

1. Prepare Location. Check anchors.
2. MIRU Pulling unit. Unit to be equipped with pump and tank. NU 2000 psi BOPE.
3. Pick up 2 7/8" tbg. Strap in hole to PBTD of 1624 ft.
4. Mix 30 sks Class 'b' neat slurry (yield 1.15 cf/sk). Spot balanced cement plug from 1624 ft to 1400 ft. Pull out of cement slowly. Pull up to 1000 ft and reverse out tubing. Circulate into rig tank. WOC 2 hours.
5. RIH and tag plug.
6. Mix 170 sks Class 'b' neat slurry. Place second plug from 1400 ft to surface.
7. POOH laying down tubing.
8. Cut off well head and casing
9. Install cap and dry hole marker.
10. Reclaim location as per BLM regulations.