

(June, 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, or to deepen or reentry to a different formation

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☒

Oil Well

☐

Gas Well

☐

Other

2. Name of Operator

Convest Energy Corp. C/O Central Resources, Inc.

3. Address and Telephone No.

1775 Sherman St., Suite 2600 Denver, Colorado 80203-4313 Phone: (303) 850-0100

4. Location of Well (Footage, T, R, M, or Survey Description)

1840' FNL & 645' FEL Section 23, T31N-R17W

5. Lease Designation and Serial No.

14-20-603-2022

6. If Indian, Allote or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.

Horseshoe Gallup Unit No. 303

9. API Well No.

30-045-28635

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Surface Casing/Cementing	<input type="checkbox"/> Dispose Water
	<input type="checkbox"/> Other:	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.

If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

A revised P&A procedure is attached for your approval. Operations of this property along with the Horseshoe Gauulp Unit is in the process of being turned over to Central Resources, Inc. Central Resources, Inc. is in the process of evaluating the potential of completing the upper portion of the Gallup in this well. It is proposed that by November 15, 1995 that either a proposal to test additional intervals in the Gallup be submitted to you for approval or the well be plugged and abandoned.

RECEIVED
OCT 16 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed: 

Title: Superintendent/Engineer

Date: 10/6/95

(This space for Federal or State office use)

Approved by: _____

Title: _____

Date: _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

**PLUGGING AND ABANDONMENT PROCEDURE
HORSESHOE GALLUP UNIT NO. 303**

RECEIVED
BLM MAIL ROOM

95 OCT 10 PM 2:45

070 FARMINGTON, NM

WELL DATA

Location: 1840' FNL x 645' FEL, Section 23, T31N-R17W

Lease No: 14-20-603-2022

TD: 1656 ft. (1/2/92)
PBTD: 1624 ft.

Surface Csg: 8 5/8", 24 ppf, J-55, STC @ 136 ft. 12 1/4" hole dia. Cmt w/85 sks 'B'.
Circ. to surface.

Production Csg: 5 1/2", 14 ppf, J-55, STC @ 1638 ft. 7 7/8" hole dia. Cmt w/200 sks
65/35 POZ and 50 sks 'G'. Circ 50 sks to surface.

Perforations: Lower Gallup, 1532-1548 @ 4 jspf (88 perfs).

PROCEDURE

1. Prepare location. Check anchors.
2. MIRU pulling unit. Unit to be equipped with pump and tank.
3. Pick up 2 7/8" tbg. Strap in hole to PBTD of 1624 ft.
4. Mix 47 sks cement (yield 1.18 cf/sk). Spot balanced cement plug from 1624 ft to 1300 ft. Pull up to 1000 ft and reverse out tubing. Circulate into rig tank. WOC 2 hours.
5. RIH and tag plug.
6. Mix 30 sks cement. Place second plug from 200 ft to surface.
7. POOH laying down tubing.
8. Cut off well head and casing.
9. Install cap and dry hole marker.
10. Reclaim location as per BLM regulations.