

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENV. ☐ Other _____

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
3817 NW Expressway, Oklahoma City, OK 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1175' fsl & 1020' fw1 (SW/4)

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-045-28636
DATE ISSUED 11-5-91

12. COUNTY OR PARISH San Juan
13. STATE New Mexico

15. DATE STUDDED 11-30-91
16. DATE T.D. REACHED 12-03-91
17. DATE COMPL. (Ready to prod.) 12-21-91
18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 6103' GR
19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 2920'
21. PLUG. BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., NAME (MD AND TVD)*
23. INTERVALS DRILLED BY 0-2918'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
27. WAS WELL CORRED No

28. CASING RECORD (List all casings set in well)
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K-55	192'		130 sx Cl. G	
7"	20# K-55	2508'		275 sx 35/65 Poz & 150 sx Cl. G	

29. LINER RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)
30. TUBING RECORD
SIZE DEPTH SET (MD) PACKER

31. PERFORATION RECORD (Interval, size and number)
OPEN HOLE - 2508-2920' Total 412'
32. ACID, SHOT, FRACTURE, SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
None

33.* PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
Flowing SI
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
12-20-91 2 3/4" - 432 - -
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
None 343 - 5190 - -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
Vented Richard Farmer

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Barbara J. Bale TITLE Sr. Oil & Gas Asst., Regulatory DATE 1-9-92
Barbara J. Bale

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	2500'	2920'	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	850'	
Ojo Alamo	1450'	
Farmington Sds	1650'	
Kirtland Shale	2050'	
Fruitland	2500'	
Pictured Cliffs	2950'	