

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

P.O. Box 800 Denver, CO 80201 Attn: Ed Hadlock (303) 830-4982

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

600' FSL, 1540' FWL SE/SW Unit "N"
Sec. 22, T32N-R10W

5. Lease Designation and Serial No.

NM-012648

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sullivan Gas Com E #1

9. API Well No.

30-045-28641

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud & Set

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12 1/2" surface hole on 10/14/92 at 1345 hrs. Drilled to 240'.

Set 9 5/8" K55 LT&C 36# surface casing at 312.5'. Cemented with 150 sx Class B. Circulated 11 BBLs to the surface. Pressure tested casing to 1000 psi. Drilled a 8 3/4" hole to a TD of 2594' on 10/19/92. Set 7" 23# LT&C production casing at 2496'. Cemented with 400 sx lead, tail w/ 150 sx.

Circulated 0 BBLs good cement to the surface.

Rig Released at 0800 hrs. on 10/20/92.

14. I hereby certify that the foregoing is true and correct

Signed Ed Hadlock

Title Admin Analyst

Date 10/26/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

NMOCD

FARMINGTON RESOURCE AREA

BY SWW

ACCEPTED FOR RECORD

OCT 30 1992

RECEIVED
BLM

OCT 28 PM 1:58
FARMINGTON, N.M.