

[STRICT II]  
O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

[STRICT III]  
00 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

operator Meridian Oil Inc.	Well API No. 30-045- 28647
address PO Box 4289, Farmington, NM 87499	
reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Completion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> change of operator give name & address of previous operator	

DESCRIPTION OF WELL AND LEASE

well Name Sheets	Well No. 1 R	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State (Federal) or Fee	Lease No. SF-080376A
location Unit Letter L : 1565 Feet From The South Line and 865 Feet From The West Line Section 28 Township 31 Range 9, NMPM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

name of Authorized Transporter of Oil Meridian Oil Inc.	<input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
name of Authorized Transporter of Casinghead Gas Meridian Oil Inc.	<input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
well produces oil or liquids, or location of tanks.	Unit L	Sec. 28	Twp. 31	Rgs. 9	Is gas actually connected? <input type="checkbox"/>	When?

this production is commingled with that from any other lease or pool, give commingling order number.

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 09-11-93	Date Compl. Ready to Prod. 09-30-93	Total Depth 5845'	P.B.T.D.					
deviations (DF, RKB, RT, GR, etc.) 6183' GL	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 3784'	Tubing Depth 5760'					
depths 3784-4260', 4520-4924', 5003-5310', 5344-5778'			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	226'	189 cu.ft.
8 3/4"	7"	3419'	1001 cu.ft.
6 1/4"	4 1/2"	3269-5845'	472 cu.ft.
	2 3/8"	5760'	

TEST DATA AND REQUEST FOR ALLOWABLE

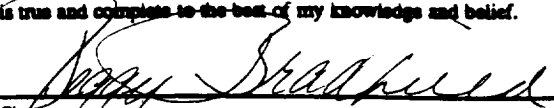
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1749	Length of Test 3 hrs	Bbls. Condensate/MMCF --	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) 121	Casing Pressure (Shut-in) 422	Choke Size 3/4"

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Signature  
Peggy Bradfield, Regulatory Representative

Printed Name  
11-05-93

Title  
326-9700

Date  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 01 1993

By Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.