submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM
99 MAY 26 AM 10: 16
070 FARMINGTON, NM

Sundry Notices and Reports on Wells

RECEIVED
JUN - 1 1999
OIL CON. DIV.
DIST. 3

1. **Type of Well**
GAS

5. **Lease Number**
SF-080376-A

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
Sheets #1R

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-045-28647

4. **Location of Well, Footage, Sec., T, R, M**
1565'FSL, 865'FWL, Sec.28, T-31-N, R-9-W, NMPM

10. **Field and Pool**
Blanco Mesaverde

11. **County and State**
San Juan County, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Pump Installation	

13. **Describe Proposed or Completed Operations**

It is intended to install a pump in the subject well according to the attached procedure.

14. **I hereby certify that the foregoing is true and correct.**

Signed [signature] Title Regulatory Administrator Date 5/26/99
trc

(This space for Federal or State Office use)
APPROVED BY /S/ Duane W. Spencer Title Team Lead, Petroleum Management Date MAY 28 1999
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Sheets #1R
Mesaverde
1565'FSL, 865' FWL
Unit N, Section 28, T-31-N, R-9-W
Latitude / Longitude: 36° 51.9653' / 107° 47.4683'
DPNO: 3792901
Rod Pump Installation Procedure

1. Install used C-160 pumping unit.

2. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.

3. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

4. Mesaverde, 2-3/8", 4.7# J-55 tubing is set at **5754'**. Broach tubing and set tubing plug in tubing at **5707'**. Fill tubing with half of its volume of 2% KCL to insure the tubing plug will be held in place. Release donut; pick up additional joints of tubing and tag bottom. (Record depth). TOOH with tubing. PBTD should be at **±5801'**. Visually inspect tubing for corrosion and replace any bad joints. Remove any unnecessary equipment (i.e. Tbg stop, bumper spring, etc.). Check tubing for scale build up and notify Operations Engineer.

5. PU and TIH with 3-7/8" bit, bit sub and watermelon mill on 2-3/8" tubing and round trip to below perforations, cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.

6. Rabbit all tubing prior to TIH. TIH with a bull plug on the bottom of one joint of 2-3/8" 4.7# tubing, 4' perforated sub, in-line check, 1.78" seating nipple, and then remaining 2-3/8" tubing. Replace any bad joints.

7. Land tubing at **±5785'**. **NOTE: If excessive fill is encountered, discuss this landing depth with Operations Engineer.** Pump off check valve. ND BOP and NU WH.

8. If fill was encountered, contact Operations Engineer to discuss possibility of running a sand screen on the pump. PU and TIH with 2" x 1.25" x 10' x 14' RHAC-Z insert pump, from Energy Pump & Supply, 1 1-1/4" sinker bar (5/8" pin with ¾" crossover), ¾" Grade D rods with spray-metal couplings to **2658'**, and molded paraffin scrapers to surface. Test pump action and hang rods on pumping unit. RD and MOL. Return well to production.

Recommended: M.E. Lutey
Operations Engineer

Approved: Bruce D. Boyer 5-20-99
Drilling Superintendent

Operations Engineer: Mary Ellen Lutey
Office - (599-4052)
Home - (325-9387)
Pager - (324-2671)

Pump and Rods: Energy Pump & Supply
Leo Noyes
Office - (564-2874)

05/12/1999

Burlington Resources
Well Data Sheet

DPNO: 3792901 **Well Name:** SHEETS 1R **Meter #:** 97576 **API:** 30-045-2864700 **Formation:** MV

Footage: 1565' FSL & 865' FWL **Unit:** N **Sect:** 28 **Town:** 031N **Range:** 009W **County:** San Juan **State:** New Mexico

Dual: NO **Commingled:** NO **Curr. Compressor:** Yes **Prev. Compressor:** Yes **Plunger Lift:** Yes **BH Priority:**
Install Date: 08/22/1997 **Last Chg Date:** 09/98 **BH Test Date**

CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:	12 1/4"	8 3/4"	6 1/4"	
Casing:	9 5/8", 36#, J-55	7", 20#, K-55	4 1/2", 10.5#, K-55	
Casing Set @:	226	3420	3269 - 5845	0 - 0
Cement:	160 sx cl "B" w/ 3% CaCl2 & 1/4 #/sk flocele	1st stage - 66 sx (117 cf) 65/35 poz w/ 2% CaCl2, 6% gel, 3 #/sk gilsonite 1/4 #/sk flocele followed by 100 sx (110 cf) w/ 2% CaCl2. 2nd stage - 366 sx (648 cf) 65/25 poz cl "B" w/ 2% CaCl2, 3 #/sk gilsonite, 1/4 #/sk flocele	232 sx (411 cf) cl "B" 65/35 poz w/ 2% CaCl2, 6% gel, 3 #/sk gilsonite & 1/4 #/sk flocele followed by 100 sx (118 cf) w/ 2% CaCl2.	
	CF: 189	CF: 0	CF: 0	CF: 0
	TOC: surf By: circ	TOC: surf By: circ	TOC: linerto By: circ	TOC: By:

WELL HISTORY:

Orig. Owner: EPNG
GLE: 6183
KB: 6196
TD: 5845
PBD: 5801

Spud Date: 09/11/1993
First Del. Date: 12/01/1993
MCFD: 1749
BOPD: 0
SIP: 0

Formation Tops

SJ	0	FT	2763	MV		GP	0
NA	0	PC	2992	CH		GH	0
OA	1658	LW	0	MF	4837	GRRS	0
KT	1778	CK	3777	PL	5220	DK	0

Completion Treatment:

..... Chacra - BrkDwn: 2500 gal 15% HCl + 66 balls; Frac: 45,570 gal slick water (pad), 92,068 gal slick water and 145,000# 20/40 sand; Conc: 1 -2 ppg; AvgRt: 46; AvgPr: 1900; ISIP: 600 ..... Cliff House/Menefee - BrkDwn: 4824 gal 15% HCl + 50 balls; Frac: 41111 gal slick water (pad), 119,723 gal slick water and 96,200# 20/40 sand; Conc: 0.5 -1.5 ppg; AvgRt: 45-30; AvgPr: 2000; ISIP: 120 ..... Massive Point Lookou - BrkDwn: 2500 gal 15% HCl + 46 balls; Frac: 41,916 gal slick water (pad), 120,456 gal slick water and 120,400# 20/40 sand; Conc: 0.5 -2 ppg; AvgRt: 45; AvgPr: 1500; ISIP: vacuum ..... Lower Point Lookout - BrkDwn: 2500 gal 15% HCl + 48 balls; Frac: 61,363 gal slick water (pad), 51,996 gal slick water and 47,700# 20/40 sand; Conc: 0.5 -1 ppg; AvgRt: 45; AvgPr: 2400; ISIP: vacuum

CURRENT DATA:

Tubing Set @: 5754
Tubing: 2-3/8", 4.7#, J-55 8rd, SN @ 5727'
Tubing Set @:
Tubing:
Packer:
Pump Size:
Rod String:

Perfs:

..... Chacra: 3784, 98, 3806, 14, 40, 48, 57, 70, 77, 3901, 47, 57, 66, 72, 89, 4003, 64, 75, 86, 95, 4103, 16, 24, 35, 89, 4219, 26, 60 (1 spz) 28 holes ..... Cliff House/Menefee: 4520, 24, 34, 4658, 4743, 58, 64, 76, 82, 4803, 07, 11, 18, 21, 24, 27, 30, 35, 57, 63, 82, 4902, 06, 10, 24 (1 spz) 25 holes ..... Massive Point Lookou: 5003, 11, 47, 51, 56, 61, 5115, 23, 29, 93, 5225, 31, 36, 52, 56, 69, 75, 90, 94, 98, 5302, 06, 10 (1 spz) 28 holes ..... Lower Point Lookout: 5344, 74, 78, 84, 98, 5405, 09, 62, 69, 77, 97, 5512, 19, 34, 50, 53, 81, 90, 5611, 21, 58, 90, 5741, 78 (1 spz) 24 holes

PULLING HISTORY / REMARKS:

Last Rig Date: 03/13/1998 **AFE Type:** 31 **Last Workover:** **AFE Type:**

Notes:

On Lat B-6 Compression. 3/98 TOOH w/ tbg, ran spinner, TIH w/ tbg and land @ 5754'.

Prod Ops Project Type:	Install Pump	**Area Team Project Type:**	None Required	**Workover Required:**	Yes
Prod Ops Project Status:	Packaged	**Area Team Project Status:**	N/A	**Reviewed By:**	mdh/mel
Prod Ops Project Uplift:	125	**Date Submitted To Team:**		**Date Reviewed:**	05/11/1999