



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT







ANITA LOCKWOOD

July 30, 1992

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Phillips Petroleum Company 5525 Highway 64 - NBU 3004 Farmington, New Mexico 87401

Attention: Richard Allred

Administrative Order NSL-3142

Dear Mr. Allred:

Reference is made to your application dated July 17, 1992 for a non-standard coal gas well location for your San Juan 32-7 Unit Well No. 234 to be located 2162 feet from the North line and 271 feet from the East line (Unit H) of Section 32, Township 32 North, Range 7 West, NMPM, Basin Fruitland Coal (Gas) Pool, San Juan County, New Mexico. The E/2 of said Section 32 shall be dedicated to the well forming a standard 320-acre, more or less, gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of the Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool as promulgated by Division Order No. R-8768, as amended, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

WILLIAM J. LEMAY

Director

WJL/MES/jc

cc: Oil Conservation Division - Aztec

NMSLO - Santa Fe

U.S. Bureau of Reclamation - Durango, CO

RECEIVE DI AUG2 4 1992 OIL CON. DIV.



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Date: 8-5-92-	attri- Mille Hogner
Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088	
RE: Proposed MC Proposed NSL Proposed WFX Proposed NSP	Proposed DHCProposed SWDProposed PMXProposed DD*
Gentlemen:	
	received on 7-20-32- Co. S.J. 32-7-16-7-9-2-54 LEASE & WELL NO. y recommendations are as follows:
Yours truly,	
Erwie Burk Ja	1966 3142



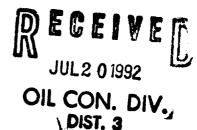
July 17, 1992

Unorthodox Location Request San Juan 32-7 Unit, Well No. 234 San Juan County, New Mexico

State of New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Attention: Mr. William J. LeMay, Director

Gentlemen:



Phillips Petroleum Company respectfully requests an exception to Rule 7 of the Basin Fruitland Coal Gas Pool Rules for an unorthodox location for the subject well, due to topographic and archaeological conditions. This request can be approved administratively under the provisions of Rule 8 of the Basin Fruitland Coal Gas Pool Rules.

This is a State Lease with the minerals and surface managed by the New Mexico State Land Department. The staked location was chosen because of archaeological findings in the surrounding area and was staked by Richard Allred, Phillips Petroleum employee. The staked location of Well No. 234 is in Unit H, 2162' FNL and 271' FEL of Section 32, T-32-N, R-7-W, San Juan County, New Mexico. Due to the many archaeological sites within the window we were unable to stake the well at a standard location. The 320 acre proration unit is offset to the east by Ultramar Oil & Gas Limited.

Attachments to support approval are:

- 1. Complete APD packet dated 5-14-92, with all necessary attachments.
- 2. Archaeological report prepared by La Plata Archaeological Consultants.
- 3. A copy of a portion of the Burnt Mesa Quadrangle topographical map showing Section 32.
- 4. A certified statement that the information is current and correct.

Mr. William J. LeMay, Director Non-Standard Location Request San Juan 32-7 Unit, Well No. 234 San Juan County, New Mexico July 17, 1992 Page 2

The above attachments will provide all of the information requested in Mr. W. J. LeMay's memorandum dated March 21, 1990. If any additional information is required, please contact Gail Bearden at the letterhead address or telephone (505) 599-3412.

Sincerely,

Richard Allred Drilling Supervisor

RA:gb SJ327234.NSL

Attachments

Cc: Oil Conservation Division - Aztec, New Mexico
Geovest Energy Inc. - St. Petersburg, Florida
Ultramar Oil& Gas Ltd.- Houston, TX

ATTACHMENTS (As Requested) SAN JUAN 32-7 UNIT, WELL NO. 234

- See APD package. I.
- See APD package. II.
- See C-102 and attached copy of topographic map. III.

Information on topographic map.

I hereby certify the information is current and correct to the best of my knowledge and ability. Qe.

Signed: Name:

Richard Allred July 17, 1992 Date:

- Copy of a portion of the Burnt Mesa Quadrangle topographical map. IV.
 - A. Shown on map.
 - B. Shown on map.
 - C. None
 - Enlargement of the topographic map provided. V.
 - A. See Map
 - B. None
 - C. See Map
 - D. Shown on map
 - E. None
- See Archaeological Report VI.
- VII. See Archaeological Report
- The additional expense required to drill a deviated hole to reach a VIII. standard location in an area of unknown coal gas development would make the well uneconomical to drill.
 - Ultramar Oil & Gas Ltd operates the production unit to the east. IX. Phillips Petroleum Company is designated operator of the remaining offset proration units. Ultramar has been notified, by certified mail of our request, and has been asked for a waiver of objections. Copy of green return receipt card is attached.

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and addressee's address. 2. Restricted Delivery (Extra charge)					
3. Article Addressed to:	4. Article Number				
Ultramar Oil & Gas Limited Attn: Bo Blue 16825 Northchase, Suite 1200 Houston, Texas 77060-6080	P 565 395 783 Type of Service: ☐ Registered ☐ Insured ☐ COD ☐ Express Mail ☐ Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.				
5. Signature – Addressee X 6. Signature – Agent	8. Addressee's Address (ONLY if requested and fee paid)				
7. Date of Defivery 3					
PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-819	DOMESTIC RETURN RECEIPT				

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

June 19, 1992

Ultramar Oil & gas Limited 16825 Northchase, Suite 1200 Houston, Texas 77060-6080

Attn: Bo Blue Senior Landman

Re: Unorthodox Gas Well Location
San Juan 32-7 Unit #234
2162' FNL & 271' FEL
Section 32-T32N-R7W
San Juan County, New Mexico
Basin Fruitland Coal Gas Pool

Dear Mr. Blue:

Phillips Petroleum Company is requesting administrative approval from the New Mexico Oil Conservation Division of an unorthodox well location for the referenced well due to topographical and archaeological reasons.

AS Ultramar is the offset operator, Phillips respectfully requests your waiver of objection to the subject unorthodox well location by signing in the space provided below and returning one copy of this letter to the undersigned as soon as possible.

Please contact the undersigned if you have any questions or comments. Thank you for your timely attention to this matter.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

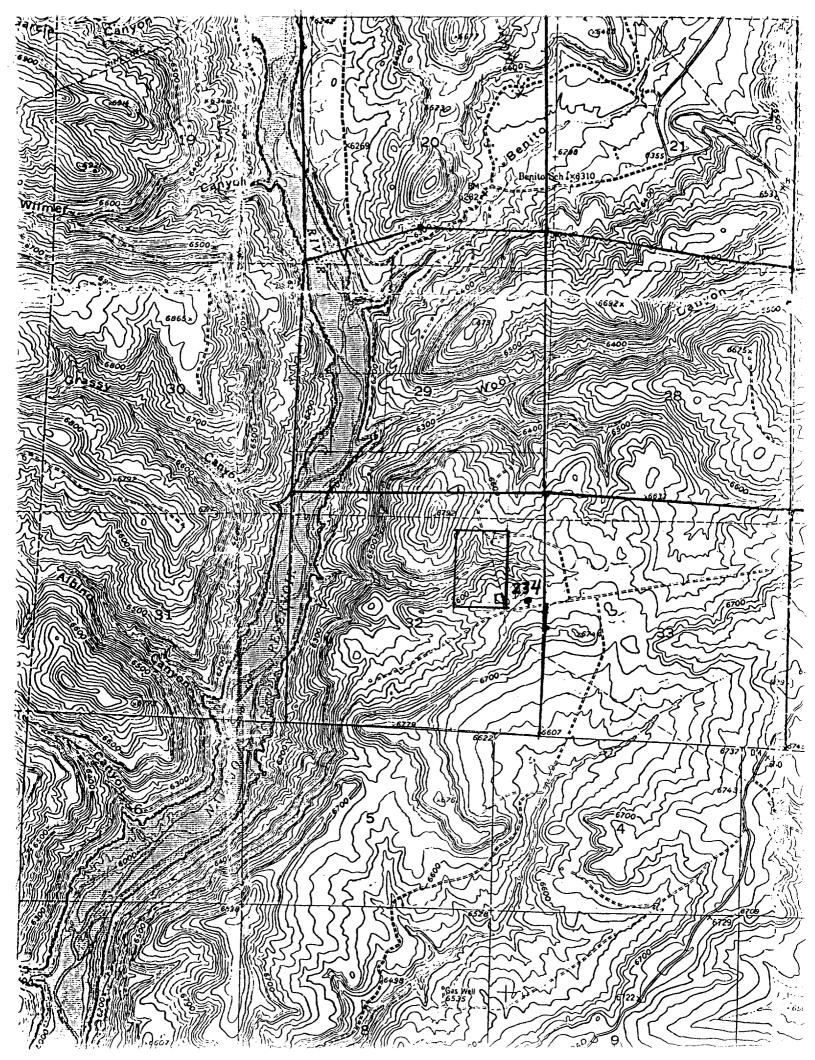
A. J. Kieke, CPL Area Landman San Juan Basin (505) 599-3410

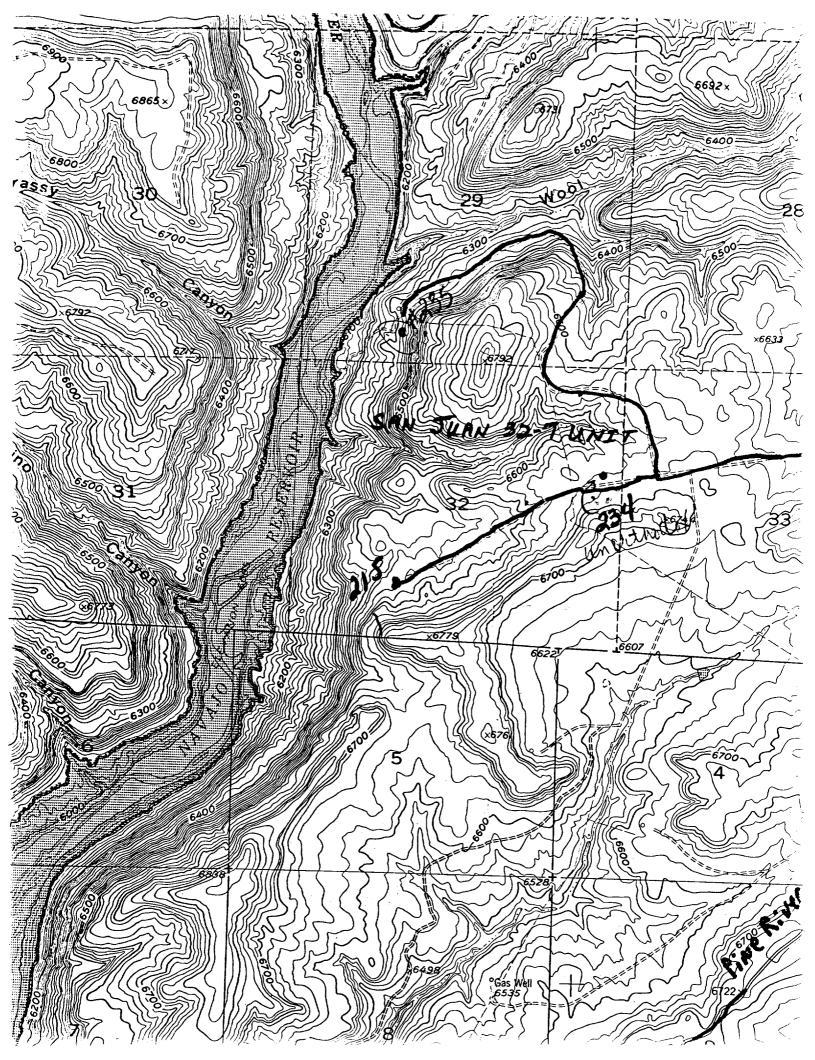
We hereby waive objection to the unorthodox location for the San Juan 32-7 Unit Well #234.

Ultramar Oil & Gas Limited

By:_	
Name	·\$
ritl	e:
cc:	New Mexico Oil Conservation Division Geovest Energy Inc.







State Leave - 6 copies
Fre Leave - 5 copies

DISTRICT!
P.O. BOX 1980, Hobbs, NM \$4240

DISTRICT P.O. Drawer DD, Arcaia, NM \$1210

DISTRICT III

OIL CONSERVATION DIVISION P.O. Box 2088

Lie go, Marriels and Color

Santa Fe, New Mexico 87504-2088

API NO. (surgoed by OCD on New Wells) 30-045-28669

STATE X

FEE 🗓

6. State Oil & Gas Lease No.

1000 KO B1204 KV , KO	2,101 01110			1 E-303-12	
APPLICA	TION FOR PERMIT	TO DRILL, DEEPEN,	OR PLUG BACK		
In Type of Work:				7. Lease Name or Unit	Agreement Name
DRIL b. Type of Well:	L X RE-ENTE	DEEPEN [PLUG BACK 🔲		
of Ora	on eax	SINGLE ZONE	MULTIPLE	San Juan 32-7	Unit
2. Name of Operator				& Well No.	
Phillips Pet	roleum Company			234	
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·			9. Pool name or Wildow	<u> </u>
5525 Hwy 64	NBU 3004,	Farmington, N	.M. 87401	Basin Fruitla	nd Coal
4. Well Location Unit Lener H	1 : 2162 Feet F	rom The North	Line and 271	Feet From The	East Li
Section 3	2 Town	strip 32N R	ange 7W	NMPM San	Juan County
		10. Proposed Depo	-	ormation 12. Rotary or C.T.	
		3375'		uitland	Rotary
13. Elevations (Show wheth		14. Kind & Sanus Plug. Bood	1	1 ''	. Date Work will start
6683' (GL Unp	repared)	Blanket	Advise Late	r Upor	Approval
17.	PF	ROPOSED CASING A	ND CEMENT PROGR	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36∜, K-55	250'	250 Sxs	Circ to Surfac
8-3/4"	7"	23#, K-55	3230'	650 Sxs	tire to Surfac
6-1/8"	5-1/2"	23#	3130'-3375'	<u></u>	*

*If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.

> APPROVAL EXPIRES 11-11-92 UNLESS DRILLING IS COMMENCED. SPUD NOTICE MUST BE SUBMITTED WITHIN 10 DAYS.

Use mud additives as required for control.

CONDITIONS OF APPROVAL, IF ANY:

MAY1 8 1992 OIL CON. DIV. DIST. 3

bordry corally that the in	formation above is true and complete to the best of	my knowledge and belief.	
KNATURE ALL	Kohinsu	Sr. Drlg. & Prod. Engr.	_ DATE
YPE OR PRINT NAME	L. E. Robinson		(505) TELEPHONENO. 599-341

Hold c-104 For NSL & pool chy on the #52 well

DISTRICT! P.O. BOX 1510, 1100 by 1511 1120

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

PISTRICT II P.O. Driver DD. Aradia NM 11210

DISTRICT EN

WELL LOCATION AND ACREAGE DEDICATION PLAT must be from the outer boundaries of the section

10:0 20 Brick Pd., Azes, 5	S(\$7410 A1 D)	tanoes must be		books of T	20 8 642-641		<u>~a.35.</u>	
PHILLIPS	S PETROLEU	IM	SAN	JUAN	32-7	UNIT	234	
	Tourse A	32 N.	R.7	' W.	NI?		1 JUAN	
A: 2162 101 100 cl A	NORTH	line and	271		ध्य कि	EAST	line Diduké Amug	
Ground level Elev.	Producing Formation		Basin F	ruitland (Coal		320	Aatt
1. Outline the serve	Fruitland हर दर्दावाल क्र केर एक्ट्रोस प	ed by colored pe	श्री α कि कैएक ज	स्त्रीत क्य क्षेत्र होस्य है	xlew.			
2 If more than one	lease is decknied to the wel	1, ಹರ್ಲೇಚರು 153	। i&oधीy धेरू ठ्या	d) lomet çilen:	क्षेत्र हा है है	ding interest and r	oyaliy).	
enitation, fone Yes If answer is "20" if this form if secrets	I the outers and trust describery.	enswer is "yes" ty ipicos which have	हर (१ स्टब्स्टिसिसिस स्टाम्मीप हेरदा स्ट स्टा स्टाम्मीसिसिसिसिसिसिसिसिसिसिसिसिसिसिसिसिसिसिसि	escidenta (Use	त्रास्तर इंटर	s (
ور سترا و 200 حدود	ing mit elimicanos ump in	धतद्र विश्व विकास	stoved by the Di	viska.				TON
	1	S 88	-39 W 1	5355.90		I hereby conicined herei	OR CERTIFIC रामानुष्ठ भिन्न भिन्न व भेर भाग्य राज्य राज्य	vforma
		E-503- Tract			2644.58	period with pro-	∠	
<u> </u>	 	320 A			2162' E 26'	Prised Name L. E. Ro Position		
	i ! !				N 00-01	Company	Petrolew 1992	
DEGE	IVE MSEC	. 32			271'		OR CERTIFIC	CATION
	311992			·		on this old >	ly that the well to vas placed from to made by me	fuld notes
OIL CON					}	supervison, er correct to the belief.	d that the sem e best of my b	e je prat č
*				 	/	Date Surveyed APF Signature & S	RIL 13, 19	92
					}	Professional	ACH MICHOLINA	
	<u> </u>	1	7	<u>/</u>	500		AMISSISH LIM	
0 330 660 .590	1320 1650 1960 2310	2640	2000 1500	1000		ــــــــــــــــــــــــــــــــــــ	•	

ARCHAEOLOGICAL SURVEY OF PHILLIPS PETROLEUM'S PROPOSED SAN JUAN 32-7 UNIT NO. 234 WELL PAD AND ACCESS ROAD SAN JUAN COUNTY, NEW MEXICO

LAC REPORT 91111e

by

Maureen Cavanaugh and Barbara Cullington

LA PLATA ARCHAEOLOGICAL CONSULTANTS
P.O. Box 783
Dolores, Colorado 81323
(303) 882-4933

New Mexico Blanket Survey Permit No. 92-030

June 3, 1992

Prepared For:
Phillips Petroleum
5525 Highway 64 NBU 3004
Farmington, New Mexico 87401

INTRODUCTION

The archaeological survey of Phillips Petroleum's San Juan 32-7 No. 234 well pad and access road was conducted by personnel of La Plata Archaeological Consultants on April 13, 1992. The fieldwork was conducted by Maureen Cavanaugh and the project was administered by Steven Fuller. The survey was conducted at the request of Mr. Richard Allred of Phillips Petroleum, who accompanied the archaeologists during the fieldwork phase of the project. Personnel of Daggett Land Surveying staked the proposed well location.

The project is on New Mexico State Trust lands in San Juan County, New Mexico (Figure 1). All work was conducted under the authority of New Mexico Blanket Survey Permit No. 92-030 issued to La Plata Archaeological Consultants.

The area was surveyed for a well pad proposed by Phillips Petroleum. The well pad will measure approximately 290 by 210 ft. A total of 6.9 acres was intensively surveyed to cover the project area, 50-ft construction zone and 100-ft cultural resources buffer. Access will be from a maintained dirt road that is just south of the proposed location and will require 50 ft of new access which is completely within the area surveyed for the construction and archaeological buffer zones. One archaeological site (LA88633) was encountered on the western edge of the well pad and one isolated occurrence was recorded during survey and needs no protection. Archaeological clearance with monitoring of construction activities is recommended for the project.

PREFIELD RECORDS SEARCH

The recently updated ARMS records on file at La Plata Archaeological Consultants were consulted, as well as a recent copy of the BLM data base map for this area. Two sites have been recorded within 1 mile of the proposed project area (Fig. 1a, BLM copy only). The closest previously recorded site (BLM33422) is over 1000 ft from the proposed location and will not be affected.

FIELD METHODS

Prior to the survey, the proposed well pad was marked at the center, the four corners, and the four centerline endpoints. A 6.9-acre block (590 by 510 ft) was surveyed centered on the well center stake. This was sufficient to cover the well pad, 50-ft construction zone, and at least a 100-ft buffer for cultural resources. The total 6.9-acre area was surveyed by pedestrian transects, which were no farther apart than 15 m or 50 ft. A 50-ft access which falls within the 150-ft buffer zone required no additional survey area. The extent of the area surveyed is illustrated on Figure 1.

