

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-28669
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-503-12
7. Lease Name or Unit Agreement Name San Juan 32-7 Unit
8. Well No. 234
9. Pool name or Wildcat BASIN FRUITLAND COAL
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6683' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator PHILLIPS PETROLEUM COMPANY
3. Address of Operator 5525 HWY 64 NBU 3004, FARMINGTON, NM 87401	4. Well Location Unit Letter H : 2162 Feet From The North Line and 271 Feet From The East Line Section 32 Township 32N Range 7W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6683' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Liner & Tubing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-11-92

Big A #25 ran 5-1/2", 23# liner and set @ 3336'. Top of liner @ 3145'. Petro Wireline ran GR/CCL log and perf'd w/4 spf (.75" holes) from 3256'-3320'. Total 208 holes. Ran 2-3/8", 4.7# tubing and set @ 3319'. ND BOP and NU WH and tested to 3000 psi for 15 minutes - okay.

RECEIVED
OCT 02 1992
OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. A. Allred TITLE Drilling Supervisor DATE 9-24-92
TYPE OR PRINT NAME R. A. Allred TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE OCT 02 1992
CONDITIONS OF APPROVAL, IF ANY: