

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

RECEIVED
OCT 02 1992

WELL API NO. 30-045-28669
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-503-12

WELL COMPLETION OR RECOMPLETION REPORT LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name San Juan 32-7 Unit	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐		8. Well No. 234	
2. Name of Operator Phillips Petroleum Company		9. Pool name or Wildcat Basin Fruitland Coal	
3. Address of Operator 5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412			
4. Well Location Unit Letter <u>H</u> : <u>2162</u> Feet From The <u>North</u> Line and <u>271</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>32N</u> Range <u>7W</u> NMPM San Juan County			
10. Date Spudded 8-11-92	11. Date T.D. Reached 9-3-92	12. Date Compl. (Ready to Prod.) 9-12-92	13. Elevations (DF& RKB, RT, GR, etc.) 6683' GL
14. Elev. Casinghead			
15. Total Depth 3337'	16. Plug Back T.D. 3336'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
19. Producing Interval(s), of this completion - Top, Bottom, Name 3256' - 3320' Fruitland			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/CCL			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	271'	12-1/2"	250 Sx C1 B, Circ 61 Sx	
7"	23#	3237'	8-3/4"	450 Sx 65/35 Poz, 150 Sx C1 B, Circ 140 Sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	3145'	3336'	None		2-3/8"	3319'	None
23#					4.7#		

26. Perforation record (interval, size, and number) Perf'd w/4 spf (.75" holes) 3310'-3320'; 3294'-3306'; 3270'-3288'; 3256'-3268' Total 208 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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PRODUCTION

28. Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 9-10-92	Hours Tested 1	Choke Size 2"	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press. SI 25	Casing Pressure SI 1250	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF 2237	Water - Bbl 156	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on Connection						Test Witnessed By Dave Walters	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name R.A. Allred Title Drlg. Supv. Date 9-24-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo ^{2400'-2530'}	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland ^{2530-3316'}	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs ^{Not Penetrated}	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology