Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUBMIT IN TRIPLICATE*

(Other Instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEARE DESIGNATION AND BERIAL NO.

	BUREAU OF	LAND MANAGEM	IENT 30-045-2	8681	NM SF-08091	17	
APPLICATION	I FOR PERMIT	TO DRILL, DEI	PEN, OR PLUG	BACK	8. IF INDIAN, ALLOTTE	FOR TRIBE NAME	
	LL [X]	DEEPEN 🗆	PLUG BA	CK 🗆	7. UNIT AGREEMENT N	THE	
b. TIPE OF WELL OIL OA WELL WE	SLL X OTRER		SINGLE MULTI	PLB	8. FARM OR LEASE NA		
2. HAMB OF OPBRATOR					Atlantic 33		
	nzie Methane Co	rporation			9. WALL NO.		
8. ADDRESS OF OFFRATOR 1911	Main Ave., #25	5. Durango, Co	lorado 81301		10. PIBLO AND POOL,	NILDCAT	
4. LOCATION OF WELL (Re	eport location clearly an	d in accordance with a	ny State requirements.*)		Basin FT (Coal	
At nuriace 1167	' FSL, 1514' F	\sqrt{L}			11. QUC., T., R., M., OR AND BURYET OR A	BLK. RDA	
At proposed prod. son			·'		N	1 OT I	
14. DISTANCE IN MILES		ARBST TOWN OR POST OF	rrico.		Sec 33-T31N-R	LUW 18. STATE	
	s NE of Aztec,				San Juan	NM	
15. DISTANCE FROM PROPUSED			16. NO. OF ACRES IN LEASE 17.		NO. OF ACRES ASSIGNED TO THIS WELL		
(Also to nearest drig, unit line, if any)			2562.32		W/2 -320 309-66 20. ROTARY OR CABLE TOOLS		
18. DIRTANCE FROM PROFORED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			PROPOSED DEPTH	20. ROT	Rotary		
21. ELEVATIONS (Show who		1000'	3070		22. APPROX. DATE W	ORK WILL START	
*	· · · · · ·	6322 GL			May 30,	1992	
23	•	PROPOSED CASING	AND CEMENTING PROGI	MAMELING (er Ipermonis auteicei	ZED ARE	
SIZE OF HOLE	RIZE OF CABING	WEIGHT PER FOOT		2024501	QUANTITY OF CEPTE		
12-1	8-5/8	24 #	250		175 sx B.H.S .		
7-7/8	4-12	10.5 #	3070		75 sx 65/35 PO 25 sx 50/50 PO		
	}			1 *	25 BK 30730 10	_	
	** **	St. March			• 71 • 3		
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SECE	IAFIU	ones in galassis;	10401445 Life Burger	* 5			
RECE	(A)	title to state					
UU JUN-8	3 1992		· •	· · · · · · · · · · · · · · · · · · ·			
JUN .	sa may	FORM 2	800 ATTACHED FOR	EXISTIN	G ACCESS ROAD	R-O-W	
OIL CO	N. D	10141 2					
Dis	₹ . \$						
			. •				
zone. If proposal is to	drill or deepen directio	t proposal is to deepen nally, give pertinent d	or plug back, give data on atá on subsurfáce locations	present pro	ductive sone and propo ed and true vertical dep	ied new productive the. Give blower	
preventer program, if an 24.	ny.						
			Operations Manager		DATE 4-14-92		
(This enace for Fed	eral or State office use)				APPROV	ED	
•			APPROVÁL DATA		AS AMENDED		
PERNIT KO			ALL BUILD DALF		MN 0 4 1992		
APPROVED BY	YAL. IF ANT :	TITLI			Dianer.	Doen	
Compisions of Atlan	<u> </u>		CHACOD		AREA MAN	AGER	
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*See Instructions On Reverse Side

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DISTRICT

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

97 177 17 711 2:11

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Bux 1980, Hobbs, NM 88240

1320

1650

1960 2310

2000

1500

1000

DISTRICT III WELL LOCATION AND ACREAGE DEDICATION PLAT 건성, H.M. 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section. McKenzie Methane Corporation Atlantic 33 2 Unit Letter Section Township County 31 North 10 West San Juan **NMPM** Actual Footage Location of Well: 1167 feet from the South 1514 West line and feet from the Ground level Elev. Producing Formation Dedicated Acreage: Pool 2-320 309-66 6322 Basin COAL Coal 1. Outline the acreage dedicated to the subject well by colored peacif or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, efficienting such interest, has been approved by the Division. **OPERATOR CERTIFICATION** I hereby certify that the information contained herein in true and complete to the best of my browledge and belief. JUN - B 1992 OIL CON. DIV DIST. 3 Mckenzie M Section SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. March 12, 1992 Professional Surveyor RISENIO RISENSON MEL 1514' 11671

