Form 3160-3 (November 1983) (formerly 9-331C)

(Other Instructions on reverse side) UNITED STATES

SUBMIT IN TRIPLICATE.

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

DEPARTMENT OF THE INTERIOR

| | DEIARTMENT | | | i | 5. LEASE DESIGNATIO | N AND BERIAL NO. | |
|---|--|--------------------------------|---|--|---|--------------------|--|
| | BUREAU OF | LAND MANAG | EMENT 30-05 | 45-28689 | SF-078509 | | |
| | Y FOR PERMIT | | | | | EE OR TRIDE NAME | |
| 1a. TYPE OF WORK DRI b. TYPE OF WELL | ILL 🗷 | DEEPEN [| | UG BACK [| BACK 7. UNIT AGREEMENT NAME | | |
| | AR X OTHER | | RINGLE | MULTIPLE | 8. FARM OR LEASE N | AME | |
| 2. NAME OF OPERATOR | | | | | Isabel "A" | | |
| Amoco Production Company Attn: J.L. Hampton | | | | | 9. WELL NO. | 9. WELL NO. | |
| 3. ADDRESS OF OPERATOR | 2 | | | | | | |
| P.O. Box 800 | 10. FIELD AND POOL, | 10. FIELD AND POOL, OR WILDCAT | | | | | |
| At surince | eport location clearly and O'FEL NE/SE Un | | h any State requireme | ents.*) | Ignacio Bla 11. SEC. T., B., M., OI AND SURVEY OR | AREA Cliffs | |
| 14. DISTANCE IN MILES | 12. COUNTY OR FARIS | 32N-R9W / | | | | | |
| 18 miles - Azt | tec. NM | | | | San Juan | NM | |
| 15. DISTANCE FROM PROPUSED* LOCATION TO NEAREST | | | 16. NO. OF ACRES IN | | NO. OF ACRES ASSIGNED TO THIS WELL | 1 242 | |
| PROPERTY OR LEARE LINE, FT. (Also to mearest drig, unit line, if any) | | 800' | 2136.9 | | 260 SE/4 /5 | :6.23/ | |
| 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, | | | 19. PROPOSED DEPTH | 20. | RUTART OR CABLE TOOLS | ART OR CABLE TOOLS | |
| OR APPLIED FOR, ON THIS LEASE, FT. | | | 3771' | | Rotary | | |
| | ether DF, RT, GR, etc.) Th | | | | 22. APPROX. DATE 1 | WORK WILL START | |
| 6608' GR | , en | d sonesi nursuo | pursuant to 43 CFf nt to 43 CFR 3186 | A | 6/15/92 | | |
| 23. | I | ROPOSED CASIN | G AND CEMENTIN | g program ^{DRIL} | LING OPERATIONS AUTH | ORIZED ARE | |
| SIZE OF HOLE SIZE OF CASING WEIGHT PER | | WEIGHT PER FO | FOOT SETTING DEPTH | | JECT TO COMPLIANCE W NERAL REDMIREMENTS!** | HH ATTACHED | |
| 12 1/4" | 8 5/8" | 24# | 250 | | 200cf | | |
| 7 7/8" | 5 1/2" | 17# 3771 | | | 644 cf lead, 308 cf. tail | | |
| T32N,R9W Sec. 29: T31N,R9W Sec. 5: 1 Sec. 6: 1 | _w/2; Sec. 30: A :_ Lots 5-12 Lots 8-22 | all; Sec. 31 | | CEIV JUN1 2 1992 CON. E DIST. 3 | OIV.) E B | RECEIVED BLM | |
| zone. If proposal is to preventer program, if an | drill or deepen directions | | | | productive sone and proposured and true vertical dep | | |
| 24. | the 21 /1 | 1.1 | Sr Staff | Admin Sun | , | 12/97 | |

(This space for Federal or State office use) APPROVAL DATE AS AMENDED PERMIT NO. _ APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

RECEIVED BLM

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

92 JUN -5 AM 10: 08

WELL LOCATION AND ACREAGE DEDICATION PLATS FARMINGTON, N.M.

1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Well No. Operator # 2 ISABEL /A/ AMOCO PRODUCTION COMPANY Coupty Range Unit Letter Township SAN JUAN 9 WEST 30 32 NORTH NMPM Actual Footage Location of Well: EAST line SOUTH line and 800 of feet from the 1850 feet from the Dedicated Acreage Producing Formation Ground level Elev. Pietured lanacro rictur **8099** 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? ☐ No If answer is "yes" type of consolidation Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Printed Nam Position JUN1 2 1892 Sr. Company OIL CON, DIV.) Amoc Date SURVEYOR CERTIFICATION 30 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and 800 belief. Date Surveyed 1992 April 23, Signature & Sea Professional VEYOR 7016 Gar Certifi 7016 POFESSIONAL

1500

2000

1980 2310

1320

660

990

1650

2640

1000

500

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