

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

P.O. Box 800 Denver, CO 80201 Attn: Ed Hadlock (303) 830-4982

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL, 800' FEL NE/SE Unit "I"
Sec..30, T32N-R9W

5. Lease Designation and Serial No.

SF-078509

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Isabel "A" #2

9. API Well No.

30-045-28685

10. Field and Pool, or Exploratory Area

Undes. ~~Isabel Blanco~~/Pictured

11. County or Parish, State

Cliffs

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud & Set

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12 1/4 surface hole on 9/11/92 at 3:00 hrs. Drilled to 266'.

Set 8 5/8" 24# K-55 surface casing at 264'. Cemented with 200 sx Class B w/2% CACL2. Circulated 53 BBLs to the surface. Pressure tested casing to 1000 psi. Drilled a 7 7/8" hole to a TD of 3780' on 9/15/92. Set 4 1/2" 11.6# K-55 production casing at 3775'. Cemented with 110 sx Class G (1st stg) & 625 sx Class B; tail with 60 sx Class B.

Circulated * BBLs good cement to the surface.

Rig Released at 12:00 hrs. on 9-17-92.

* 1st stage - circulated 4 BBLs cmt to surface.
2nd stage - circulated 23 BBLs cmt to surface.

14. I hereby certify that the foregoing is true and correct

Signed Ed Hadlock

Title Admin. Analyst

Date 9/25/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: _____

Title NMCOO

SEP 24 1992

Date

FARMINGTON RESOURCE AREA

BY smh