UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED BLM

BUREAU OF LAND MANAGEMENT 30-045-28720 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK la. TYPE OF WORK 5. LEASE NUMBER DRILL SF-079381 1b. TYPE OF WELL 6. IF INDIAN, ALL. OR TRIBE NAME GAS JUL1 3 1992 OIL CON. DIV. OPERATOR 7. UNIT AGREEMENT NAME MERIDIAN OIL INC. SAN JUAN 32-8 UNIT DIST. 3 ADDRESS & PHONE NO. OF OPERATOR 8. FARM OR LEASE NAME P O BOX 4289 SAN JUAN 32-8 UNIT FARMINGTON, NM 87499 9. WELL NO. 203 LOCATION OF WELL 10. FIELD, POOL, OR WILDCAT 1833'FNL 1805'FEL BASIN FRUITLAND COAL 11. SEC. T. R. M OR BLK. SEC. 33 T32N R08W NMPM DISTANCE IN MILES FROM NEAREST TOWN 12. COUNTY 14. 13.STATE 16 MI. N NAVAJO DAM P.O. SAN JUAN NM 15. DISTANCE FROM 16. ACRES IN LEASE 17. ACRES ASSIGNED TO WELL 2240 This action is subject to technical and PROPOSED LOCATION 1805' TO NEAREST PROPERTY OR LEASE LINE. procedural review pursuant to 43 CFR 3168.9 and appeal pursuant to 43 CFR 3185.4. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION 3458 ROTARY TO NEAREST WELL DR. 1200' COMPL., OR APPLIED DRILLING OPERATIONS AUTHORIZED ARE FOR ON THIS LEASE. SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS". ELEVATIONS (DF, FT, GR, ETC.) 22. APPROX. DATE WORK WILL START 6560'GL 23. PROPOSED CASING AND CEMENTING PROGRAM *SEE OPERATIONS PLAN 24. AUTHORIZED BY: REG. DRILLING ENGR. PERMIT NO. APPROVAL DATE APPROVED BY TITLE DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-3.

AREA MANAGER

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED
BLM Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

92 JUL -1 PM 1:41

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 CLO FACTILLIOTON, N.M.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Amee, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator		1 2256				wan va		
Meridian Oil Inc		SAN	JUAN	32-8		203		
Unit Letter Section Township 3	2 N.	Range R.	8 W.	NMPN	County SA	N JUAN		
Actual Foods of Location of Well: 1833 Seet from the NORTH	line and	180	5		n the EAST	line		
Ground level Elev. Producing Formation Fruitland	Coal	Pool	~!-			Dedicated Acreage:		
1. Outline the acreage dedicated to the subject wei		il or hachure n	Sin Parks on the plat b	elow.		320 Acres		
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
 If more than one lease of different ownership is unitization, force-pooling, etc.? 	dedicated to the	well, have the	interest of all own	ers been cons	olidated by comm	nunitization,		
X Yes No If an	swer is "yes" type	of consolidati	on		tizatio	n		
If answer is "no" list the owners and tract descript this form if necessary.						····		
No allowable will be assigned to the well until all or until a non-standard unit, eliminating such inter	interests have be	oved by the Di	ivision.	~~~	n, forced-poolis	g, or otherwise)		
	N 87-53	<i>W</i>	5245.02			OR CERTIFICATION		
					contained herei	certify that the information in true and complete to the		
SECTIVES				Ġ.	best offmix brown	ledge and belief.		
DECEIVED	}			263.	Peggy	Bradfield		
JUL1 3 1992	4 × × × × × × × × × × × × × × × × × × ×			130	Printed Name	tory Affairs		
OIL CON DIVI	 -	- -		177	Position			
DIST. 3						an Oil Inc.		
	}	-	1805'	80	Company 6-2	23-92		
	{	[00-0	Daie			
SEC.	33	: [0 Z	SURVEY	OR CERTIFICATION		
			· · · · · · · · · · · · · · · · · · ·	3				
					on this plat w	y that the well location shown as plotted from field notes of		
		(3	supervison, and	made by me or under my d that the same is true and		
				3	1.11.2	best of my browledge and		
				3	Date Surveyed	ON A. RUSA		
		-			A7	RW 17/6/992		
				3	Professional Su	~f\8894\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
				3		OY A PUSHE		
				3	1/100	A SUSTEE OF THE STREET		
]		3	Certificate Ma			
				(HHH)		8894		
0 330 660 990 1320 1650 1980 2310 26	40 2000	1500	1000 50	0 0				

Page 1 June 22, 1992

OPERATIONS PLAN

Well Name: San Juan 32-8 Unit #203

Location: 1833'FNL, 1805'FEL, Section 33, T-32-N, R-8-W

Rio Arriba County, New Mexico

Formation: Basin Fruitland Coal

Elevation: 6560'GL

Formation Tops: Surface San Jose Ojo Alamo 2196' Kirtland 2224' Fruitland 3093' Fruitland Coal Top 3120' Fruitland Coal Base 3457' Pictured Cliffs 3457' Total Depth 3458'

Logging Program: Mud logs from intermediate to Total Depth.

Mud Program:

Interval	Туре	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-8.9	40-50	no control
200-3090'	Non-dispersed	8.4-9.1	30-60	no control
3090-3458'	Formation Water	r 8.4		no control

Casing Program:

Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4"	0' - 200'	9 5/8"	$\overline{32.3}$ #	K-40
8 3/4"	0' - 3090'	7 "	20.0#	K-55
6 1/4"	2940' - 3458'	5 1/2"	15.5#	K-55
Tubing Program:				
	0' - 3458'	2 3/8"	4.7#	J-55

Float Equipment: 9 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

7" intermediate casing - guide shoe and self-fill insert float valve. Three centralizers run every other joint above shoe. Run insert float one joint above guide shoe. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2196'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

 $5\ 1/2$ " production casing - float shoe on bottom and pre-drilled liner run to the 7" casing with a minimum 50' overlap. Liner hanger is a double slip grip type.

Wellhead Equipment: 9 5/8" x 7" x 2 7/8" x 11" 3000 psi xmas tree assembly.

