

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

(Instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-079381	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME San Juan 32-8 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME, WELL NO. San Juan 32-8 U #219	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1290' FSL, 920' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-28723	
14. PERMIT NO.		13. STATE NM	
DATE ISSUED MAY 27 1993		10. FIELD AND POOL, OR WILDCAT Basin Ft Coal	
15. DATE SPUDDED 08-10-92		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 35, T-32-N, R-8-W NMPM	
16. DATE T.D. REACHED 08-29-92		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 09-03-92		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6848' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3748'	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal (uncemented liner)		CABLE TOOLS	
25. TYPE ELECTRIC AND OTHER LOGS RUN none		26. WAS DIRECTIONAL SURVEY MADE no	
27. WAS WELL CORRED no		28. CASING RECORD (Report all strings set in well)	
Casing Size/Grade		Weight, lb./ft.	
9 5/8		36.0#	
7"		20.0#	
Depth Set (MD)		Hole Size	
234'		12 1/4"	
3518'		8 3/4"	
Top of Cement, Cementing Record		Amount Pulled	
189 cu.ft.		93 MAY 11 PM 2:10	
1003 cu.ft.		RECEIVED BLM	
29. LINER RECORD		30. TUBING RECORD	
Size	Top (MD)	Bottom (MD)	Backs Cement*
5 1/2	3434	3748	did not
Screen (MD)	Size	Depth Set (MD)	Packer Set (MD)
cmt	2 3/8	3688	
31. PERFORATION RECORD (Interval, size and number) predrilled liner 3528-3746'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used			
33. PRODUCTION DATE FIRST PRODUCTION shut in, waiting on pipeline; capable of commercial hydrocarbon production WELL STATUS (Producing or shut in) DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 3758 mcf-pitot gge FLOW, TUBING PRESS. CASING PRESSURE SI 1497 SI 1498 CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold BHP @ 3675' 1717 TEST WITNESSED BY			
35. LIST OF ATTACHMENTS temp. survey			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE Regulatory Representative ACCEPTED FOR RECORD DATE 5-7-93			

*(See Instructions and Spaces for Additional Data on Reverse Side)

MAY 25 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States.

NMOC

BY

FARMINGTON DISTRICT OFFICE

SUMMARY OF POKOUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2555'	2645'	White, cr-gr sand	Ojo Alamo	2555'
Kirtland	2645'	3325'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2645'
Fruitland	3325'	3748'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3325'

1. 100,000
1. 100,000