Submit 5 Cooles
Appropriate Distric (fice
DISTRICT!
P.O. BOX 1940, Hobbs, NM \$8240

DIAKE UL IYOM MIEKKU Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., A ec, NM 87410

DISTRICT # P.O. Drawer DD, Aricala, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	10 IKAN	35001 0167	AND NATURAL GAS				 -
entor		Well VLI Lag					
PHILLIPS PETROLEUM CO)MP ANY	<u> </u>		30-045-28723			
		New Mexic	o 87401			٠.	
5525 Hwy. 64, NBU 300)4, rarmington,	new nemic	Other (Please explain))			
son(s) for Filing (Check proper box)	Change in Tr	ansporter of:					
v Well () completion	oa 🗆 b	ry Cas 🔲	,				
age in Operator	Casinghead Gas C	onden mis					
ange of operator give same							
	4277 5 774 679						
DESCRIPTION OF WELL	Well No. P	ool Name, Including	g Formation Kind of				
se Name San Juan 32-8 Unit	726 219	Basin Frui	tland XX.Fe		steral of the SF-079381		
etion	<u> </u>		0001		τ.	lest	
Unit Letter N	1290' B	tect From The	outh Line and 920'.	Feet	From The	rest	Line
•====		8W		luan		c	ounty
Section 35 Towns	hip 32N R	tange OW	NMPM, San J	dan			
	NUMBER OF OH	AND NATED	DAT. GAS				
DESIGNATION OF TRA	NSPURIER OF OIL	te C	Address (Give address to which	h approved c	opy of this form	is to be sent)	
DID T ON B	280608	9					
me of Authorized Transporter of Casi	inghead Gas 🔲 o	x Dry Gas XX	Address (Give address to which	h approved to	copy of this form	IS 10 DE SERE)	07/01
Phillips Petroleum C	Company 28066	188	5525 Hwy. 64, NI	311 3004 When 1	Farmin	gton, NM	8/401
well produces oil or liquids,	Unit Sec. 7	Twp Rge	Is gas actually connected?	1	•		
location of tanks.		and eige commined	ing order mumber.				
nis production is commingled with the COMPLETION DATA	at from any other sease of pe	A, green and					
	Oil Well	Gas Well	New Well Workover	Deepes	Plug Back S	me Res'v Di	ff Res'y
Designate Type of Completio	n - (X)	_i	1		0070		
ce Spudded	Date Compl. Ready to 1		Total Depth 3748'		P.B.T.D.		
8-10-92	09-03-		Top Oil/Cas Pay		Tubing Depth		
evations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Predrilled Liner 3528'		3688'	
6848 '	Fruitland		Tredrifted bine		Depth Casing	Shoe	
Predrilled Liner (3	528-37461)				<u> </u>		
Fredriffed Liner (5	TUBING, C	TUBING, CASING AND		CEMENTING RECORD		SACKS CEMENT	
HOLE SIZE	CASING & TU	CASING & TUBING SIZE		DEPTH SET			
12-/14"				234 3518'		189 CF 1003 CF	
8-3/4"	7", 2Ó#		3748'		1		
	5-1/2"				did not eement		
6-1/4"	5-1/2"						
6-1/4"	2-3/8"	BLE	3688'				
6-1/4"	2-3/8"	IBLE of load oil and mus	3688'	rwable for thi	is depth or be fo) (- K)
6-1/4"	2-3/8"	VBLE of load oil and mus		mable for thi mp, gas lift,	is depth or be fo		
6-1/4" TEST DATA AND REQUIL WELL (Test must be after the first New Oil Run To Tank	2-3/8" EST FOR ALLOWA er recovery of total volume of Date of Test	ABLE of load oil and mus	3688 to be equal to or exceed top allow Producing Method (Flow, put	mable for thi mp, gas lift,	is depth or be for	full 24 hours.)	
6-1/4" TEST DATA AND REQUIL WELL (Test must be after the first New Oil Run To Tank	2-3/8" EST FOR ALLOWA er recovery of total volume of	NBLE of load oil and mus	3688'	rwable for th omp, gas lift,	is depth or be for		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.