

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-045-28724

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

69251
Aztec

2. Name of Operator

Phillips Petroleum Company 17654

8. Well No.

200

3. Address of Operator

5525 Hwy 64 NBU 3004, Farmington, N.M. 87401

9. Pool name or Wildcat

Basin Fruitland Coal 71629

4. Well Location

Unit Letter

M

: 979

Feet From The

South

Line and

858

Feet From The

West

Line

Section 8

Township 32N

Range 10W

NMPM

San Juan

County

10. Proposed Depth

2900'

11. Formation

Fruitland

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

6169' (GL Unprepared)

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Advise Later

16. Approx. Date Work will start

Upon Approval

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#, K-55	250'	250 Sxs	Circ to Surface
8-3/4"	7"	23#, K-55	2625'	650 Sxs	Circ to Surface
6-1/8"	5-1/2"	23#	2525'-2830'		*

*If the coal is clefted a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.

RECEIVED

JUL 24 1992

OIL CON. DIV.

DIST. 3

APPROVAL ENTRIES 1-27-93
UNLESS DRILLING IS COMPLETED
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

Use mud additives as required for control.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

L. E. Robinson

TITLE

Sr. Drilg & Prod Engr

DATE

7-22-92

TYPE OR PRINT NAME

L. E. Robinson

(505) 599-3412
TELEPHONE NO.

(This space for State Use)

APPROVED BY

[Signature]

TITLE

DEPUTY OIL & GAS INSPECTOR

DATE

JUL 27 1992

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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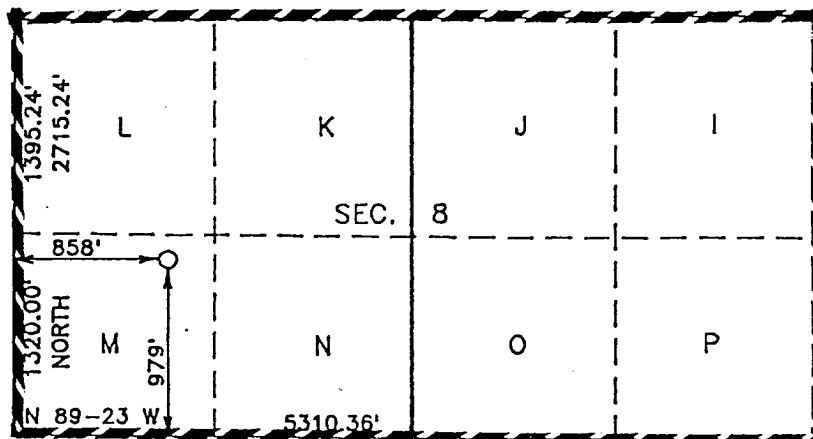
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM COMPANY			Lease AZTEC		Well No. 200
Unit Letter M	Section 8	Township 1.32 N.	Range R.10 W.	County SAN JUAN COUNTY	
Actual Footage Location of Well: 979 feet from the SOUTH line and 858 feet from the WEST line					
Ground level Elev. 6169	Producing Formation FRUITLAND		Pool BASIN FRUITLAND POOL		Dedicated Acreage: 336-35 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation Communitized
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

RECEIVED
JUL 24 1992
OIL CON. DIV.
DIST. 3



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
R.E. Robinson
Printed Name:
L. E. Robinson
Position
Sr. Drlg & Prod Engr
Company
Phillips Petroleum Co.
Date
July 22, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location is on this plat was plotted from field notes, actual surveys made by me or under supervision, and that the same is true correct to the best of my knowledge and belief.

Date Surveyed
SEPTEMBER 14 1990
Signature & Seal of Registered Professional Surveyor
R. HOWARD BAGGETT
Professional Surveyor
Certificate No. 2878
Registered Professional Land Surveyor