

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APN NO. 30-045-28724
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Aztec
8. Well No. 200
9. Pool name or Wildcat Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	1. Well Name or Unit Agreement Name Aztec			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DESPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER _____	2. Well No. 200			
2. Name of Operator PHILLIPS PETROLEUM COMPANY	3. Pool name or Wildcat Basin Fruitland Coal			
3. Address of Operator 5525 Hwy 64 NBU 3004, Farmington, NM 87401				
4. Well Location Unit Letter M : 979 Feet From The South Line and 858 Feet From The West Line Section 8 Township 32N Range 9W NMPM San Juan County				
10. Date Spudded 11-24-92	11. Date T.D. Reached 12-10-92	12. Date Compl. (Ready to Prod.) 12-28-92	13. Elevations (DFA RKB, RT, GR, etc.) 6169' GL	14. Elev. Casinghead
15. Total Depth 2894'	16. Plug Back T.D. 2891'	17. Multiple Completions None	18. Intervals Drilled By Rotary Tools X Cable Tools	20. Was Directional Survey Made NO
19. Producing Interval(s), of this completion - Top, Bottom, Name 2700' - 2886' Fruitland	21. Type Electric and Other Logs Run GR/CCL			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	283'	12-1/4"	350 Sx C1 C, Circ 34 Bbls	
7"	23#	2685' KB	8-3/4"	450 Sx 65/35 Poz. 150 Sx C1 G, Circ 66 Bbls	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5-1/2"	2603'	2891'	None		2-7/8"	2861'
23#					6.5#	None

26. Perforation record (interval, size, and number) Perf'd w/4 spf 2864'-2886'; 2802'-2822'; 2782'-2802'; 2762'-2782'; 2700'-2718'; Total 400 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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PRODUCTION

28. Date First Production SI	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI					
Date of Test 12-21-92	Hours Tested 1	Choke Size 2"	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press. SI 1000	Casing Pressure SI 1500	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF 7068	Water - Bbl 100	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on Connection						Test Witnessed By Jimmy Wilson	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature R.A. Allred Printed Name R.A. Allred Title Drig. Supv. Date 1-15-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo 1140'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1210-2883'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2900'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology