

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY	Well APN No. 30-045-28724
Address 5525 HWY 64 NBU 3004, FARMINGTON, NEW MEXICO 87401	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Aztec	Well No. 200	Pool Name, including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or F&W	Lease No. Fee
Location Unit Letter M : 979 Feet From The South Line and 858 Feet From The West Line Section 8 Township 32N Range 9W NMPM San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
NONE water 2806087		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
WILLIAMS FIELD SERVICES 2806086	PO BOX 58900, SALT LAKE CITY, UTAH 84158	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
If this production is commingled with that from any other lease or pool, give commingling order number:		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-24-92	Date Compl. Ready to Prod. 12-28-92	Total Depth 2894'		P.B.T.D. 2891'				
Elevations (DF, RKB, RT, GR, etc.) 6169' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 2700'		Tubing Depth 2861'				
Perforations 2700' - 2886'				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12-1/4"	9-5/8", 36#, K-55	283'		350 Sx C1 C, Circ 34 Bbls				
8-3/4"	7", 23#, J-55	2685' KB		450 Sx 65/35 Poz. 150 Sx				
6-1/4"	5-1/2", 23#	2891'		C1 G, Circ 56 Bbls				
	2-7/8", 6.5#	2861'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls	Water - Bbls	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 7068	Length of Test 1 Hr.	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 1000	Casing Pressure (Shut-in) 1500	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with at the information given above.

Signature
R. A. Allred
Printed Name
1-15-93
Date
Drilling Supervisor
(505) 599-3412
Telephone No.

OIL CONSERVATION DIVISION

JAN 25 1993

Date Approved
By
Title
SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.