Rubenit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TO TRANSPORT OIL AND NATURAL GAS

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| Operator | Well API No. | | | | | | | |
|--|---|--------------------------------------|---|--|--|----------------------------|---|-----------------|
| Meridian Oil Ir | nc. | | | | | 30-04 | 5-28749 |) |
| Address | | | | | | | | |
| PO Box 4289, Farmi | ington, NM | 87499 | | | | | | |
| Resear(s) for Filing (Check proper box) | | | Othe | (Please expla | uin) | | | |
| Vew Well | Change in | Transporter of: | <i>_</i> | | | | | |
| Recompletion | · · · · · · · · · · · · · · · · · · · | Dry Gas | ~ | _ | ^ | | 1 | 10 |
| Change in Operator | | Condensate | 126 | me E | hor-e- | 202 | 75 6 | , <u>/</u> |
| | | | | | - | | to | |
| change of operator give name ad address of previous operator | | | | | | | | |
| • | | | | | | | | |
| L DESCRIPTION OF WELL A | , | | | | 1 25: 4 | <u> </u> | 1 1 | ase No. |
| Losse Name | | Pool Name, includi Cedar Hi | ng Formation | 1 E+ C | | (Lease Factoral or Fac | | 30517 |
| Payne | 6R 202 | Cedar Hi | II basa | T FL CC | Jari Jar, | | 151 0 | |
| ocation | | | | 1.00 | 7.0 | | East | |
| Unit LetterB | . 1195 | Feet From The | ortn Lim | 16 m | / U Fe | st From The . | | Line |
| <u> </u> | | | | | | | | |
| Section 20 Township | 32 | Range 10W | , NA | PM , Sã | an Juar | ì | | County |
| | | | | | | | | |
| II. DESIGNATION OF TRANS | PORTER OF O | L AND NATU | RAL GAS | | | | | |
| Name of Authorized Transporter of Oil | or Conden | ette — | Address (Giv | address to wi | sich approved | copy of this f | orm is to be se | RL) |
| Meridian Oil Inc. | | x | 1 | | | | NM 8.7 | |
| | Seed Con. | an Day Con Cas | Address (Give | 4200, | FGIMII | come of this f | orm is to be se | иуу |
| Name of Authorized Transporter of Casing Meridian Oil I | nc. | or Dry Gas 🔯 | PO Box | 4289, | Farmir | igton, | NM 87 | 499 |
| | | | | | | | | |
| If well produces oil or liquids, | Unit Sec. | | Is gas actuali | connected? | When | : | | |
| ive location of tanks. | B 20 | 32 10 | | | | | | |
| f this production is commingled with that fi | rom any other lease or | pool, give comming | ling order num | ret: | | | | |
| V. COMPLETION DATA | | | | | | | - | |
| | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Designate Type of Completion - | · (X) | X | X | | 1 | | <u> </u> | |
| Date Spudded | Date Compl. Ready to | Prod. | Total Depth | | | P.B.T.D. | | |
| 3-28-92 | 9-7-92 | | 3013 | | | ì | | |
| | Name of Producing Fo | ormation | Top Oil/Gas | Pay | | Tubing Der | xth | |
| 6227 GL | Fruitland | | 2739 | | | 29 | 72 | |
| Perforations | Traitraina | | | | | Depth Casi | ng Shoe | |
| 2789-2832 ', 28 | 70 20221 | 2069-3011 | ' (nred | rilled | liner | | • | |
| 2/89-2832 , 20 | | | | | | <u>/:</u> | | |
| | | CASING AND | CEMENTI | | | | SACKS CEM | ENT |
| HOLE SIZE | CASING & TO | | · · · · · · · · · · · · · · · · · · · | DEPTH SET | | | | ENI |
| 12 1/4" | | 5/8" | | 25 ' | | | cu.ft. | |
| 3 3/4" | 7" | | | 55' | | | cu.ft. | |
| 6 1/4" | 5 | | | _3 ' | | <u>dld</u> | not cmt | <u> </u> |
| | 2 | 3/3" | 29 | 72 ' | | | | |
| V. TEST DATA AND REQUES | T FOR ALLOW | ABLE | | | | | | - 52 5 |
| OIL WELL (Test must be after n | ecovery of total volume | of load oil and mu | n be equal to o | exceed top al | lowable for th | s depth or be | for full 24tho | 75. I |
| Date First New Oil Run To Tank | Date of Test | | Dentució M | ethod Flow. | iono sas era | ec.) | L U S | الم حداد الأراق |
| | 1 | | | 5 15 16 16 | | In! | | / |
| I and Tank | 1 | | 1 2 2 2 2 2 2 2 | | Proper Pressure | | | |
| | Tubing Program | | Barbo Press | ure - | 70.00 | Chare | NOV XA | 1992 |
| Tsular or rem | Tubing Pressure | | Barbo Press | ure - | 33 | | NUV | 1992 |
| | | | AF | R2 9 199 | | | NUV | |
| | Tubing Pressure Oil - Bbls. | | AF | R2 9 199 | | Gas- MG | NOV 24 | J. DIV |
| | | | AF | R2 9 195 | DIV. | | NUV | J. DIV |
| Actual Prod. During Test | | | AF Water - Bbit | R2 9 195 CON. DIST. 3 | DIV. | Gar- MG | IL CON | J. DIV |
| Actual Prod. During Test GAS WELL | Oil - Bbis. | | AF Water - Bbit | R2 9 195 | DIV. | Gar- MG | NOV 24 | J. DIV |
| Actual Prod. During Test | | | AF Water - Bbit | R2 9 195 CON. DIST. 3 | DIV. | Gar- MG | IL CON | J. DIV |
| Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D | Oil - Bbls. | a-in) | Water - Bbis. Conde | R2 9 195 CON. DIST. 3 | DIV. | Gar- MG | IL CON DIST | J. DIV |
| Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) | Oil - Bbls. Length of Test Tubing Pressure (Shi | z-in) | Water - Bolis Conde | CON. OIST. 3 DIST. 3 DIST. 3 DIST. 3 | DIV. | Gas- MGF | IL CON DIST | J. DIV |
| GAS WELL Actual Prod. Test - MCF/D Testing Method (pict, back pr.) backpressure | Oil - Bbls. Length of Test Tubing Pressure (Shi | | Water - Bbis. Conde | CON. OIST. 3 DIST. 3 DIST. 3 DIST. 3 | DIV. | Gas- MGF | IL CON DIST | J. DIV |
| GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) backpressure | Oil - Bbls. Length of Test Tubing Pressure (Shi | | Water - Bbis. Bbis. Conde | CON. 9151. 3 DESIGNATION OFFICE (Shut-in) 11 | OW. | Gravity of Choke Siz | IL CONDIST | J. DIV |
| GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) backpressure VI. OPERATOR CERTIFIC I bereby certify that the rules and regular | Length of Test Tubing Pressure (Shi 1342 CATE OF COM Listions of the Oil Conse | PLIANCE ervation | Water - Bbis. Bbis. Conde | CON. 9151. 3 DESIGNATION OFFICE (Shut-in) 11 | OW. | Gravity of Choke Siz | IL CON DIST | J. DIV |
| GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) Dackpressure VI. OPERATOR CERTIFIC I bereby certify that the rules and regulation have been complied with and | Length of Test Tubing Pressure (Shi 1342 CATE OF COM Introns of the Oil Consect that the information gr | PLIANCE ervation | Water - Bbis. Bbis. Conde | CON. 9151. 3 DESIGNATION OFFICE (Shut-in) 11 | OW. | Gravity of Choke Siz | IL CONDIST | J. DIV |
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| GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) backpressure VI. OPERATOR CERTIFIC I hereby certify that the rules and regulativision have been complied with and is true and complete to the bear of my Signature | Langth of Test Tubing Pressure (Shit 1342) CATE OF COMI Lations of the Oil Conset that the information go innowledge and belief. | PLIANCE ervation iven above | Water - Bbit. Bbit. Conde | CON. OIST. 3 DIST. 3 | NSERV | Gravity of Choke Siz | IL CONDIST | J. DIV |
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| GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) backpressure VI. OPERATOR CERTIFIC I bereby certify that the rules and regulation have been complied with and in true and complete to the bear of my Signature Peggy Bradfield Primed Name | Length of Test Tubing Pressure (Shi 1342 CATE OF COM Listons of the Oil Conse I that the information go knowledge and belief. Reg. | PLIANCE ervation iven above Affairs | Water - Bbis. Bbis. Conde Casing Pres. 13 Dat By . | PR29199 PR2919 PR29 | NSERV | Gravity of Choke Siz | IL CONDIST | ON |
| GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) backpressure VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation is true and complete to the bear of my Signature Peggy Bradfield | Langth of Test Tubing Pressure (Shi 1342 CATE OF COM Issues of the Oil Conset that the information go knowledge and belief. Reg. 326- | PLIANCE ervation iven above | Water - Bbis. Bbis. Conde | PR29199 PR2919 PR29 | NSERV | Gravity of Choke Siz | IL CONDICTION OF THE PROPERTY | ON |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.