

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
100 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-28794
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name Kline 10
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Type of Well:
OIL WELL GAS WELL OTHER

8. Well No. 3

9. Name of Operator
Hallwood Petroleum, Inc.

9. Pool name or Wildcat Basin Fruitland Coal

Address of Operator
P. O. Box 378111, Denver, CO 80237

Well Location
Unit Letter G : 1905 Feet From The North Line and 1594 Feet From The East Line
Section 10 Township 31N Range 13W NMPM San Juan County

10. Elevations (Show whether LF, RKB, RT, GR, etc.)
5724' KB, 5700' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Re-Stimulate (Re-Frac) <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hallwood Petroleum, Inc. proposes on 11/10/94 to re-stimulate (re-frac) the main Basin Fruitland Coal zone at 1920-1950'. Frac well per the following basic procedures:

- a. 65,000-75,000 gallons of Viking I-30 Gel.
- b. 10,000-15,000# 40/70 Brady sand.
- c. 110,000-140,000# 12/20 Brady sand ramped up to 8 to 9 ppg stage.
- d. Flush with gelled water.

RECEIVED
OCT 24 1994
BY [Signature]
DISTRICT III

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nonya K. Durham TITLE Production Technician DATE 10/21/94
TELEPHONE NO. 303-850-621

(This space for State Use)

APPROVED BY Charles Sholton TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #10 DATE OCT 24 1994

CONDITIONS OF APPROVAL, IF ANY: