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Appropriate District Office
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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Hallwood Petroleum, Inc.	Well API No. 30-045-28794
Address P.O. Box 378111 Denver, CO 80237	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

Lease Name Kline 10		Well No. 3	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter G : 1905 Feet From The North Line and 1594 Feet From The East Line Section 10 Township 31N Range 13W, NMM, San Juan County					

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> N/A						Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Hallwood Petroleum, Inc.						Address (Give address to which approved copy of this form is to be sent) P.O. Box 378111 Denver, CO 80237					
If well produces oil or liquids, give location of tanks.		Unit G	Sec. 10	Twp. 31N	Rge. 13W	Is gas actually connected? No		When? --			
If this production is commingled with that from any other lease or pool, give commingling order number:											

Designate Type of Completion - (X)		Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 35 10/22/92		Date Compl. Ready to Prod. 12/1/92		Total Depth 2003		P.B.T.D. 2003			
Elevations (DF, RKB, RT, GR, etc.) 5724KB, 5712GL 5700		Name of Producing Formation Basal Fruitland Coal		Top Oil/Gas Pay 1922 1869		Tubing Depth 1916GL		Depth Casing Shoe 2001	
Perforations 1869-1962									

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE 12 1/4 7 5/8	CASING & TUBING SIZE 8 5/8 5 1/2 2 7/8	DEPTH SET 350 2001 1916	SACKS CEMENT 415 sxs Class B 150 sxs lite cmt 100 sxs Class B

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth on the full well)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift)	RECEIVED JAN - 6 1993 OIL CON. DIV. DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL			
Actual Prod. Test - MMCFD 235	Length of Test 24 Hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate --
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 130	Casing Pressure (Shut-in) 130	Choke Size --

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true, and complete to the best of my knowledge and belief. Signature <u>Lois M. Benda</u> Printed Name <u>Lois M. Benda</u> Sr. Engr., Tech. Date <u>1/4/93</u> Title <u>(303) 850-6285</u> Telephone No. _____		OIL CONSERVATION DIVISION JAN 23 1993 Date Approved _____ By <u>Bill D. Shum</u> Title _____ SUPERVISOR DISTRICT #3	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for all wells. This includes and encompasses all wells and recompleting wells.
3) All sections of this form must be filled out for all wells and recompleting wells. This includes and encompasses all wells and recompleting wells.