

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078472

6. IF INDIAN, ALIOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 32-7 Unit

8. FARM OR LEASE NAME, WELL NO.

9. API WELL NO.  
#237

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY  
OR AREA  
Sec. 28, T32N, R7W

12. COUNTY OR  
PARISH  
San Juan

13. STATE  
NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR  
Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.  
5525 Hwy. 64, NBU 3004, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit H, 2227' FNL & 1186' FEL  
At top prod. interval reported below Same as above  
At total depth Same as above

14. PERMIT NO. 30-045-28810 DATE ISSUED

15. DATE SPUDDED 11-15-92 16. DATE T.D. REACHED 11-22-92 17. DATE COMPL. (Ready to prod.) 7-6-93 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)\* 6645' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3350' 21. PLUG, BACK T.D., MD & TVD 3350' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Coal Intervals 3241' - 3355' Fruitland 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	288' KB	12-1/4"	300 Sx C1 G, Circ 18 Bbls	
7"	23#	3240'	8-3/4"	475 Sx 65/35 Poz, 150 Sx C1 G, Circ 45 Bbls	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3127'	3350'	None		2-3/8"	3330'	None

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Cased Hole Intervals  
3248'-3264' - 4spf-68 holes  
3295'-3313' - 4spf-72 holes  
3321'-3342' - 4spf-84 holes:total 224 holes

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 7-1-93 HOURS TESTED 1 CHOKE SIZE 2" PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.) SI 510 1218 200 BWPD

35. LIST OF ATTACHMENTS TEST WITNESSED BY David Green

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ed Hasely TITLE Environmental Engineer DATE 7-21-93

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2385'	2510'	Sandstone			
Kirtland	2510'	3145'	Sandstone & Shale			
Fruitland	3145'	3450'	Sandstone & Shale			
Fruitland Coal	3230'	3340'	Coal & Shale			
Pictured Cliffs	3450 (est)		Sandstone			