

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED
DEC 28 1992

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other ☐

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
5525 Hwy 64 NBU 3004, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit H, 2227' FNL & 1186' FEL
At top prod. interval reported below Same as above
At total depth Same as above

14. PERMIT NO. 30-045-28810
DATE ISSUED

15. DATE SPUDDED 11-15-92
16. DATE T.D. REACHED 11-22-92
17. DATE COMPL. (Ready to prod.) 11-24-92
18. ELEVATIONS (OF, RKB, RT, CR, ETC.)* 6645' GL

20. TOTAL DEPTH, MD & TVD 3350'
21. PLUG, BACK T.D., MD & TVD 3350'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Coal Intervals 3250' - 3340' Fruitland

26. TYPE ELECTRIC AND OTHER LOGS RUN
27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	288' KB	12-1/4"	300 Sx C1 G, Circ 18 Bbls	
7"	23#	3240'	8-3/4"	475 Sx 65/35 Poz, 150 Sx C1 G, Circ 45 Bbls	

29. LINER RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)
Open Hole

31. PERFORATION RECORD (Interval, size and number)
Open Hole Coal Intervals 3250'-3340'
There are no other producing horizons at this depth. We will run liner & perf at later date, or leave as an open hole completion as needed.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
DATE FIRST PRODUCTION SI
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) SI

DATE OF TEST 11-22-92
HOURS TESTED 1
CHOKE SIZE 2"
PROD'N. FOR TEST PERIOD
OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. SI 610
CASING PRESSURE SI 700
CALCULATED 24-HOUR RATE
OIL—BBL. GAS—MCF. 310
WATER—BBL. 240
OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Waiting on Connection

35. LIST OF ATTACHMENTS
TEST WITNESSED BY Jimmy Wilson

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED R. A. Alfred TITLE Drilling Supervisor DATE 12-15-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCY
FARMINGTON RESOURCE AREA
SM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPT
Ojo Alamo	2385'	2510'	Sandstone Sandstone & Shale Sandstone & Shale & Coal Shale & Coal Sandstone			
Kirtland	2510'	3145'				
Fruitland	3145'	3230'				
Fruitland Coal	3230'	3340'				
Pictured Cliffs	3450'					
			use this one			