DISTRICT III
1000 Rio Brazos Rd., Arioc, NM \$7410

Ravised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Santa Fe, New Mexico 87504-2088

L		TOTRA	NSP(ORT O	<u>L AND</u>	NAT	TURAL GA		B707				
Operator									Well API No.				
PHILLIPS PETROLEUM COMPANY							30-045-28810						
Address 5525 HWY 64 NBU 3004	EADMT	NCTON	NEU	MEXIC	0 187	401					•,		
Resson(s) for Filing (Check proper box)		MOTON,	141744	FILATO	<u> </u>		a (Please expla	ريند)					
New Well	•	Change in	Transpo	rter of:				•	•				
	Oil		Dry Ga										
Recompletion U		44 Out 🔲											
Change in Operator L													
ad address of previous operator											·		
L DESCRIPTION OF WELL	L AND LE	ASB											
Leans Name						ing Formation Kind				_	Lease Na		
SAN JUAN 32-7 UNIT 237 BASIN FRU					ITLAN	D CC	DAL	75504,	Sissi, Federal of Fee		SF-078472		
Location.					•			16					
Unk LetterH	_:2	227	. Pool Pr	om The	North	_ Line	e and11	.8 F	et Prom The	East	Line		
	2.0			-7	T T			· Sa-	ı Juan		Constant		
Section 28 Towns	hip 32	.N	Range	/	W	,10	MPM,	Sai	Juan		County		
- PROPERTY ON OF TRA	NCDADTI	בם סבי	IT AND	n Nati	IDAT (246							
III. DESIGNATION OF TRA	1131 OK 11	or Conden	HANG.	<u> </u>	Addre	4 (Gin	e address to w	hich approved	copy of this	form is to be se	pel)		
NONE	Ll			L		•							
Name of Authorized Transporter of Casi	inghead Gas		or Dry	Gas [X]	Addres	s (Gin	e address to w	hick approved	copy of this	form is to be se	ort)		
WILLIAMS FIELD SERVI					PO				AKE CITY UTAH 84158				
M well produces oil or liquids,	Unit	Sec.	Twp	Rge			y connected?	When					
ive location of tanks.	i	i i	İ	j									
this production is commingled with the	t from any of	her lease or	pool, giv	re commin	gling orde	r sumi	ber:						
V. COMPLETION DATA	•		•						·				
		Oil Well	7	Ous Well	New	Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		1		X		X	<u> </u>	<u> </u>	Ļ	1			
Date Spudded	Date Con	opl. Ready to	Prod.		Total	ЭерО			P.B.T.D.	3350 '			
11-15-92		11-22-92				3350' Top Oil/Gas Pay							
Elevations (DF, RKB, RT, GR, etc.)	- 1	Name of Producing Formation				•			Tubing Depth 3265'				
6645' GL		Fruitla	and			3	250'		Depth Casi				
Perforations									المرسل				
Coal Intervals 3250)'-3340		<u> </u>			~ ~~	NC DECOR	n	<u>'</u>				
		TUBING, CASING AND				NII			SACKS CEMENT				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			300 Sx Cl G, Circ 18 B				
12-1/4"	9	9-5/8", 36#, K-55				288' KB			475 Sx 65/35 Poz,150				
8-3/4"	7	7", 23#, J-55				3240'				Circ 45			
6-1/4"	<u> </u>	en Ho -3/8",	ļe				22651		CI G,	CIIC 45	1013		
	2.	-3/8'',	4 . / 1/		<u> </u>		3265'		1				
V. TEST DATA AND REQUI	EST FOR	ALLOW.	ABLE		. •			lanakla bar d	نة مفاهدية ال	for 621 24 h	۱ : ۲۰ کاروس		
OIL WELL (Test must be after			of 1004	oil and mu	of be equ	N 10 01	ethod (Flow, p	ann en lift					
Date First New Oil Run To Tank	Date of T	ca			17000	m gar	enor (r.e.,)	mily, I'm igi,					
	Th. Use B				Casin	Press	LUPR		Choke Siz	DEC21	1992		
Length of Test	Tubing P				1				_				
Actual Prod. During Test	Oil - Bbb	<u> </u>			Water	- Bble			Car-Car	L CON	. DIV.		
Actual Floor During 144	102-20	- 			i				_	DIST.	3		
										- V DIGIT	_		
GAS WELL	Length of	7 7			1856	~	mar Add A		Gravity of	Condensate			
Actual Prod. Test - MCF/D	Length				1000		240/Wtr						
310	TORIES W	1 H			- C	o Pres	sure (Shut-ia)		Choke Si	18			
Testing Method (pitot, back pr.)	1 -	•	~~W)			11011	700			2''			
Pitot		610											
VL OPERATOR CERTIFI	CATEO	F COM	PLIA	NCE	11			NSERI	/ATION	I DIVISI	ON		
The only certify that it is noted and regulations of the Oil Conservation						,		1401-111		0.4000			
is bose on a second	of manifesta	constion g	AD SPOR	/ #	- 11				nen 2	8 1992			
		•			il	Dai	a where		DFO W	8 1992	74-144 - 1 · 1 · 1		
La Celer					11			سالت ا	CHARLES G	HOLSON			
					11	•	Original '	manea by	CLIMITES A				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505) 599-3412

Drilling Supervisor

Signature R. A. Al Printed Name

12-15-92

Allred

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

DEPUTY UIL & GAS MESPECTOR, UST. 45

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.